

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, DC 20549

FORM 10-K/A
Amendment No. 1

(Mark One)

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934
For the fiscal year ended **December 31, 2010**;

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934
For the transition period from _____ to _____.

Commission File No.: **1-32158**



GEOGLOBAL RESOURCES INC.

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of incorporation or organization)

33-0464753

(IRS Employer Identification No.)

Suite 200, 625 – 4 Avenue SW, Calgary, Alberta, Canada

(Address of principal executive offices)

T2P 0K2

(Zip Code)

Registrant's telephone number, including area code: **+1 403-777-9250**

Securities registered pursuant to Section 12(b) of the Act:

Title of each class

Name of each exchange on which registered

Common Stock, par value \$.001 per share

NYSE Amex

Securities registered pursuant to Section 12(g) of the Act:

None

(Title of Class)

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act

Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act

Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (Section 232.405 of this chapter) during the 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (Section 229.405 of this chapter) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company (as defined in Rule 12b-2 of the Exchange Act).

Large accelerated filer Accelerated filer
Non-accelerated filer Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes No

The aggregate market value of the voting and non-voting common equity held by non-affiliates computed by reference to the price at which the common equity was last sold, or the average bid and asked price of such common equity, as of June 30, 2010, the last business day of the registrant's most recently completed second fiscal quarter was \$42,057,494.

The number of shares outstanding of the registrant's common stock as of March 30, 2011 was 82,746,933.

DOCUMENTS INCORPORATED BY REFERENCE

None

EXPLANATORY NOTE

This Form 10-K/A Amendment No. 1 (this “Amendment”) is being filed to amend the Annual Report on Form 10-K of GeoGlobal Resources Inc. (the “Company”) for the year ended December 31, 2010 originally filed on March 31, 2011 (the “Original Filing”).

Table 1 “Summary of Company Reserves and Economics Before Income Tax” and Table 1T “Summary of Company Reserves and Economics After Income Tax” contained in the Chapman Engineering Report filed as Exhibit 10.35 to the Original Filing contained certain inaccuracies which this Amendment is being filed to correct. Exhibit 10.35 “Chapman Engineering Report” filed herewith will replace that filed with the Original Filing. In addition, this Amendment includes as Exhibit 23.3 the consent of Chapman Petroleum Engineering Ltd. which was omitted from the Original Filing.

This Form 10-K/A does not reflect events occurring after the filing of the original Form 10-K or modify or update those disclosures. Accordingly, this Amendment should be read together with any other documents that the Company has filed with the Securities and Exchange Commission subsequent to the filing of the Original Filing. Information not affected by this Amendment is unchanged and reflects the disclosure made at the time of the original filing of the Form 10-K with the Securities and Exchange Commission on March 31, 2011. The filing of this Amendment shall not be deemed an admission that the Original Filing, when made, included any known, untrue statement of material fact or knowingly to make a statement not misleading. The following items have been amended:

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PART IV

ITEM 15. EXHIBITS, FINANCIAL STATEMENT SCHEDULES

EXHIBITS

The following exhibits are being filed as part of this Annual Report on Form 10-K/A:

- 10.35 Chapman Engineering Report
- 23.3 Consent of Chapman Petroleum Engineering Ltd.
- 31.1 Certification of President and Chief Executive Officer Pursuant to Rule 13a-14(a)
- 31.2 Certification of Chief Financial Officer Pursuant to Rule 13a-14(a)
- 32.1 Certification of President and Chief Executive Officer Pursuant to Section 1350
- 32.2 Certification of Chief Financial Officer Pursuant to Section 1350

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities and Exchange Act of 1934, the Registrant has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

GeoGlobal Resources Inc.

By: /s/ Sunil Karkera
Sunil Karkera
Chief Financial Officer

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the Company and in the capacities and on the dates indicated.

<u>Signature</u>	<u>Title</u>	<u>Date</u>
<u>/s/ Paul B. Miller</u> Paul B. Miller	Director, President and Chief Executive Officer	April 5, 2011
<u>/s/ Sunil Karkera</u> Sunil Karkera	Chief Financial Officer "Chief Accounting Officer"	April 5, 2011
<u>/s/ Jean Paul Roy</u> Jean Paul Roy	Director	April 5, 2011
<u>/s/ Brent J. Peters</u> Brent J. Peters	Director	April 5, 2011
<u>/s/ Peter R. Smith</u> Peter R. Smith	Chairman of the Board and Director (On leave)	April 5, 2011
<u>/s/ Michael J. Hudson</u> Michael J. Hudson	Director	April 5, 2011
<u>/s/ David D. Conklin</u> David D Conklin	Director (and Interim Chairman of the Board)	April 5, 2011
<u>/s/ Anoop Poddar</u> Anoop Poddar	Director	April 5, 2011

REPORT OF INDEPENDENT PETROLEUM ENGINEERS

**RESERVE AND ECONOMIC EVALUATION
OIL AND GAS PROPERTY**

**TARAPUR AREA
INDIA**

Owned by

GEOGLOBAL RESOURCES INC.

**January 1, 2011
(December 31, 2010)**

February 22, 2011

GeoGlobal Resources Inc.
200, 625 - 4th Avenue SW
Calgary, AB
T2P 0K2

Attention: Mr. Sunil Karkera

Dear Sir:

Re: GeoGlobal Resources Inc.
Reserve and Economic Evaluation – January 1, 2011

In accordance with your authorization we have performed a reserve and economic evaluation of oil and gas properties owned by GeoGlobal Resources Inc. (the "Company") for an effective date of January 1, 2011 (as of December 31, 2010).

This evaluation has been carried out in accordance with the guidelines of Regulation S-X, Rule 4 -10 (a) of the Securities Exchange Act, with respect to the classification of Proved and Probable Reserves, in conjunction with the standards set out in the Canadian Oil and Gas Evaluation Handbook, Volume 1 – Second Edition (COGEH-1) prepared jointly by the Society of Petroleum Evaluation Engineers (Calgary Chapter) and the Canadian Institute of Mining, Metallurgy and Petroleum (Petroleum Society). The report has been prepared and/or supervised by a "Qualified Reserves Evaluator" as demonstrated on the accompanying Certificate of Qualification of the author(s).

The SCOPE OF REPORT contains the authorization and purpose of the report and describes the methodology and economic parameters used in the preparation of this report.

The SUMMARY OF RESERVES AND ECONOMICS (SEC) contains the results of the economic forecasts using the new pricing guidelines as defined in Regulation S-X 210.4-10 22 (v), and expressed in United States dollars for the proved and proved plus probable reserves, as applicable for SEC filing.

The DISCUSSION contains a description of the interests and burdens, reserves and geology, production forecasts, product prices, capital and operating costs and a map of each major property. The economic results and cash flow forecasts (before income tax) are also presented on an entity and property summary level.

A REPRESENTATION LETTER from the Company, confirming that to the best of their knowledge all the information they provided for our use in the preparation of this report was complete and accurate as of the effective date, is enclosed following the Glossary.

Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material. We have no responsibility to update our report for events and circumstances which may have occurred since the preparation date of this report.

Prior to public disclosure of any information contained in this report, or our name as author, our written consent must be obtained, as to the information being disclosed and the manner in which it is presented. This report may not be reproduced, distributed or made available for use by any other party without our written consent and may not be reproduced for distribution at any time without the complete context of the report, unless otherwise reviewed and approved by us.

We consent to the submission of this report, in its entirety, to securities regulatory agencies and stock exchanges, by the Company.

It has been a pleasure to prepare this report and the opportunity to have been of service is appreciated.

Yours very truly,
Chapman Petroleum Engineering Ltd.

[Original Signed By:]

C.W. Chapman

C.W. Chapman, P. Eng.,
President

[Original Signed By:]

Roy A. Collver

Roy A. Collver, P. Eng
Petroleum Engineer

CERTIFICATE OF QUALIFICATION

I, C. W. CHAPMAN, P. Eng., Professional Engineer of the City of Calgary, Alberta, Canada, officing at Suite 445, 708 – 11th Avenue S.W., hereby certify:

1. THAT I am a registered Professional Engineer in the Province of Alberta and a member of the Australasian Institute of Mining and Metallurgy.
2. THAT I graduated from the University of Alberta with a Bachelor of Science degree in Mechanical Engineering in 1971.
3. THAT I have been employed in the petroleum industry since graduation by various companies and have been directly involved in reservoir engineering, petrophysics, operations, and evaluations during that time.
4. THAT I have in excess of 25 years in the conduct of evaluation and engineering studies relating to oil & gas fields in Canada and around the world.
5. THAT I participated directly in the evaluation of these assets and properties and preparation of this report for GeoGlobal Resources Inc., dated February 22, 2011 and the parameters and conditions employed in this evaluation were examined by me and adopted as representative and appropriate in establishing the value of these oil and gas properties according to the information available to date.
6. THAT I have not, nor do I expect to receive, any direct or indirect interest in the properties or securities of GeoGlobal Resources Inc. its participants or any affiliate thereof.
7. THAT I have not examined all of the documents pertaining to the ownership and agreements referred to in this report, or the chain of Title for the oil and gas properties discussed.
8. A personal field examination of these properties was considered to be unnecessary because the data available from the Company's records and public sources was satisfactory for our purposes.

[Original Signed By:]

C.W. Chapman

C. W. Chapman, P.Eng.
President

CERTIFICATE OF QUALIFICATION

I, ROY A. COLLVER, of the City of Calgary, Alberta, Canada, officing at Suite 445, 708 – 11th Avenue S.W., hereby certify:

1. THAT I am a registered Engineer-In-Training in the Province of Alberta.
2. THAT I graduated from Queen's University in Kingston, Ontario with a Bachelor of Science degree in Engineering Physics in 2005.
3. THAT I participated directly in the evaluation of these assets and properties and preparation of this report for GeoGlobal Resources Inc., dated February 22, 2011 and the parameters and conditions employed in this evaluation were examined by me and adopted as representative and appropriate in establishing the value of these oil and gas properties according to the information available to date.
4. THAT I have not, nor do I expect to receive, any direct or indirect interest in the properties or securities of GeoGlobal Resources Inc., its participants or any affiliate thereof.
5. THAT I have not examined all of the documents pertaining to the ownership and agreements referred to in this report, or the chain of Title for the oil and gas properties discussed.
6. A personal field examination of these properties was considered to be unnecessary because the data available from the Company's records and public sources was satisfactory for our purposes.

[Original Signed By:]

Roy A. Collver

Roy A. Collver, P. Eng.
Petroleum Engineer

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Summary of Company Reserves and Economics

- Table 1: Summary of Company Reserves and Economics Before Tax
- Table 1T: Summary of Company Reserves and Economics After Tax

SCOPE OF REPORT

Authorization

This evaluation has been authorized by Mr. Sunil Karkera, on behalf of GeoGlobal Resources Inc. The engineering analysis has been performed during the months of January and February 2011.

Purpose

The purpose of this report was to prepare a third party independent appraisal of the oil and gas reserves owned by GeoGlobal Resources Inc. for the Company's financial planning and for filing with the SEC in the USA.

The values in this report do not include the value of the Company's undeveloped land holdings nor the tangible value of their interest in associated plant and well site facilities they may own.

Reserve Definitions

Proved and probable reserves as classified in the report have been based on Rule 4-10(a) of Regulation S-X of the Securities Exchange Act. The following definitions are considered to be consistent with the principles of COGEH and are compliant with the standards of NI 51-101:

Classification of Reserves

Proved Oil and Gas Reserves

Proved oil and gas reserves are those quantities of oil and gas, which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible—from a given date forward, from known reservoirs, and under existing economic conditions, operating methods, and government regulations—prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain, regardless of whether deterministic or probabilistic methods are used for the estimation. The project to extract the hydrocarbons must have commenced or the operator must be reasonably certain that it will commence the project within a reasonable time.

- (i) The area of the reservoir considered as proved includes:
 - (A) The area identified by drilling and limited by fluid contacts, if any, and
 - (B) Adjacent undrilled portions of the reservoir that can, with reasonable certainty, be judged to be continuous with it and to contain economically producible oil or gas on the basis of available geoscience and engineering data.
- (ii) In the absence of data on fluid contacts, proved quantities in a reservoir are limited by the lowest known hydrocarbons (LKH) as seen in a well penetration unless geoscience, engineering, or performance data and reliable technology establishes a lower contact with reasonable certainty.
- (iii) Where direct observation from well penetrations has defined a highest known oil (HKO) elevation and the potential exists for an associated gas cap, proved oil reserves may be assigned in the structurally higher portions of the reservoir only if geoscience, engineering, or performance data and reliable technology establish the higher contact with reasonable certainty.
- (iv) Reserves which can be produced economically through application of improved recovery techniques (including, but not limited to, fluid injection) are included in the proved classification when:
 - (A) Successful testing by a pilot project in an area of the reservoir with properties no more favorable than in the reservoir as a whole, the operation of an installed program in the reservoir or an analogous reservoir, or other evidence using reliable technology establishes the reasonable certainty of the engineering analysis on which the project or program was based; and
 - (B) The project has been approved for development by all necessary parties and entities, including governmental entities.
- (v) Existing economic conditions include prices and costs at which economic producibility from a reservoir is to be determined. The price shall be the average price during the 12-month period prior to the ending date of the period covered by the report, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions.

Probable Reserves

Probable reserves are those additional reserves that are less certain to be recovered than proved reserves but which, together with proved reserves, are as likely as not to be recovered.

- (i) When deterministic methods are used, it is as likely as not that actual remaining quantities recovered will exceed the sum of estimated proved plus probable reserves. When probabilistic methods are used, there should be at least a 50% probability that the actual quantities recovered will equal or exceed the proved plus probable reserves estimates.
- (ii) Probable reserves may be assigned to areas of a reservoir adjacent to proved reserves where data control or interpretations of available data are less certain, even if the interpreted reservoir continuity of structure or productivity does not meet the reasonable certainty criterion. Probable reserves may be assigned to areas that are structurally higher than the proved area if these areas are in communication with the proved reservoir.
- (iii) Probable reserves estimates also include potential incremental quantities associated with a greater percentage recovery of the hydrocarbons in place than assumed for proved reserves.

Possible Reserves

Possible reserves are those additional reserves that are less certain to be recovered than probable reserves.

- (i) When deterministic methods are used, the total quantities ultimately recovered from a project have a low probability of exceeding proved plus probable plus possible reserves. When probabilistic methods are used, there should be at least a 10% probability that the total quantities ultimately recovered will equal or exceed the proved plus probable plus possible reserves estimates.
- (ii) Possible reserves may be assigned to areas of a reservoir adjacent to probable reserves where data control and interpretations of available data are progressively less certain. Frequently, this will be in areas where geoscience and engineering data are unable to define clearly the area and vertical limits of commercial production from the reservoir by a defined project.
- (iii) Possible reserves also include incremental quantities associated with a greater percentage recovery of the hydrocarbons in place than the recovery quantities assumed for probable reserves.
- (iv) The proved plus probable and proved plus probable plus possible reserves estimates must be based on reasonable alternative technical and commercial interpretations within the reservoir or subject project that are clearly documented, including comparisons to results in successful similar projects.
- (iv) Possible reserves may be assigned where geoscience and engineering data identify directly adjacent portions of a reservoir within the same accumulation that may be separated from proved areas by faults with displacement less than formation thickness or other geological discontinuities and that have not been penetrated by a wellbore, and the registrant believes that such adjacent portions are in communication with the known (proved) reservoir. Possible reserves may be assigned to areas that are structurally higher or lower than the proved area if these areas are in communication with the proved reservoir.
- (v) Pursuant to paragraph (a)(22)(iii) of this section, where direct observation has defined a highest known oil (HKO) elevation and the potential exists for an associated gas cap, proved oil reserves should be assigned in the structurally higher portions of the reservoir above the HKO only if the higher contact can be established with reasonable certainty through reliable technology. Portions of the reservoir that do not meet this reasonable certainty criterion may be assigned as probable and possible oil or gas based on reservoir fluid properties and pressure gradient interpretations.

Barrel of Oil Equivalent

If at any time in this report reference is made to "Barrels of Oil Equivalent" (BOE), the conversion used is 6 Mscf : 1 STB (6 Mcf : 1 bbl).

BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf : 1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent value equivalency at the well head.

Sources of Information

Source of the data used in the preparation of this report are as follows:

- i) Ownership and Burdens have been derived from the Company's land records and other information from the Company as required for clarification;
- ii) Production data is acquired from public data sources, except for very recent data or certain wells which are provided directly by the Company;
- iii) Well data is accessed from the Company's well files and from public data sources;
- iv) Operating Costs are based on actual revenue and expense statements provided by the Company for established properties or from discussions with the Company and our experience in the area for new or non-producing properties;
- v) Price differentials are derived from revenue statements, compared to actual posted prices for the appropriate benchmark price over a period of several months for established properties or from discussions with the Company and our experience in the area for new or non-producing properties;
- vi) Timing of Development Plans and Capital estimates are normally determined by discussions with the Company together with our experience and judgment.

Product Sales Arrangements

The Company does not have any "hedge" contracts in place at this time.

Royalties

A full provision for Crown royalties under the latest regulations and incentive programs for the Tarapur area have been included in this report.

Under the terms of the Production Sharing Agreement, all royalties and cess fees are paid by the licensee, OGNC.

Capital Expenditures and Operating Costs

Operating costs and capital expenditures have been based on historical experience and analogy where necessary and have not been escalated.

Income Tax Parameters

Net cash flows after consideration of corporate income tax have been included in this report.

The Company has a seven year income tax holiday on production from this area. Once the holiday period has expired, the Company can offset future income with their share of sunk exploration and development capital. Once all sunk capital is recovered, the net revenue from profit petroleum is taxable at a rate of 41.2%. The majority of operating costs are deductible.

Abandonment and restoration costs, net of salvage, have been accounted for in the cash flow forecasts for each level of reserves. Abandonment and restoration cost estimates have been based on discussions with the Company and analogy with similar fields in the area.

Economics

The economic analysis has been performed on a spread sheet format to account for all the terms of the PSC.

Constant Price Parameters

The price used for each area in this report, in accordance with SEC regulation S-X rule 4-10, was the average price during the 12-month period prior to the ending date of the period covered by the report, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions.

Adjustments for crude quality, gas heating value and NGL trucking and fractionation have still been applied to the average prices to reflect actual prices being received. In addition, no escalation has been applied to either the capital expenditures or operating costs.

The average price shown in the cash flows may differ from year to year due to variations in the proportionate production volumes from each property relative to the total.

For the purpose of US Security Exchange Commission filing, the results of the Constant Prices and Cost case for proved and probable reserves are expressed in United States dollars are presented in the Summary of Reserves and Economics (SEC).

SUMMARY OF COMPANY RESERVES AND ECONOMICS

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Constant Prices and Costs (SEC S-X GUIDELINES)

Table 1: Summary of Company Reserves and Economics – Before Tax

Table IT: Summary of Company Reserves and Economics – After Tax

Table 1
Summary of Company Reserves and Economics
Before Income Tax
January 1, 2011
Geoglobal Resources Inc

Description	Net To Appraised Interest										
	Reserves						Cumulative Cash Flow (BIT) - M\$				
	Light and Medium Oil MSTB		Sales Gas MMscf		NGL Mbbls		Discounted at:				
	Gross	Net	Gross	Net	Gross	Net	Undisc.	5%/year	10%/year	15%/year	20%/year
Proved Developed Producing											
Tarapur wells (Kalol)	55	55	155	155	0	0	3,611	3,185	2,856	2,596	2,386
Total Proved Developed Producing	55	55	155	155	0	0	3,611	3,185	2,856	2,596	2,386
Probable											
Tarapur wells (Kalol)	418	409	617	595	0	0	18,127	13,673	10,614	8,439	6,845
Total Probable	418	409	617	595	0	0	18,127	13,673	10,614	8,439	6,845
Total Proved Plus Probable	473	464	772	750	0	0	21,738	16,858	13,470	11,035	9,231

M\$ means thousands of dollars

"Gross reserves" means the total of GGR's working interest in the estimated field reserves before the deduction of the Government's share of production under the applicable production sharing agreement and before the deduction of all applicable royalties.

"Net reserves" means the total of GGR's working interest in the estimated resources after the deduction of the Government's share of production under the applicable production sharing agreement and after the deduction of all applicable royalties.

Columns may not add precisely due to accumulative rounding of values throughout the report.

Table 1T

Constant Prices & Costs

Summary of Company Reserves and Economics

After Income Tax

January 1, 2011

Geoglobal Resources Inc

Description	Net To Appraised Interest										
	Reserves						Cumulative Cash Flow - M\$				
	Light and Medium		Sales Gas		NGL		Discounted at:				
	Oil MSTB		MMscf		Mbbbls		Undisc.	5%/year	10%/year	15%/year	20%/year
	Gross	Net	Gross	Net	Gross	Net					
Proved Developed Producing											
Total Proved Developed Producing (BIT)	55	55	155	155	0	0	3,611	3,185	2,856	2,596	2,386
Company Income Tax	-	-	-	-	-	-	-	-	-	-	-
Total Proved Developed Producing (AIT)	55	55	155	155	0	0	3,611	3,185	2,856	2,596	2,386
Probable											
Total Probable (BIT)	418	409	617	595	0	0	18,127	13,673	10,614	8,439	6,845
Company Income Tax	-	-	-	-	-	-	(2,406)	(1,475)	(937)	(613)	(413)
Total Probable (AIT)	418	409	617	595	0	0	15,721	12,198	9,677	7,826	6,432
Total Proved Plus Probable (AIT)	473	464	772	750	0	0	19,332	15,383	12,533	10,422	8,818

M\$ means thousands of dollars

"Gross reserves" means the total of GGR's working interest in the estimated field reserves before the deduction of the Government's share of production under the applicable production sharing agreement and before the deduction of all applicable royalties.

"Net reserves" means the total of GGR's working interest in the estimated resources after the deduction of the Government's share of production under the applicable production sharing agreement and after the deduction of all applicable royalties.

Columns may not add precisely due to accumulative rounding of values throughout the report.

EXHIBIT 23.3

April 5, 2011

GeoGlobal Resources Inc.
200, 625 - 4th Avenue SW
Calgary, AB
T2P 0K2

The Board of Directors
GeoGlobal Resources Inc.

We hereby consent to references to Chapman Petroleum Engineering Ltd. as set out in Item 1 – Business and Item 7 – Management’s Discussion and Analysis of the Annual Report on Form 10-K for the year ended December 31, 2010 of GeoGlobal Resources Inc. as filed with the Securities and Exchange Commission on March 31, 2011 (the Form 10-K) and to the use and inclusion of our reserve and economic evaluation of oil and gas properties owned by GeoGlobal Resources Inc. as Exhibit 10.35 to the Form 10-K and as Exhibit 10.35 to the Annual Report on Form 10-K/A Amendment No. 1 for the year ended December 31, 2010 of GeoGlobal Resources Inc.

Chapman Petroleum Engineering Ltd.

/s/ C.W. Chapman

C.W. Chapman, P. Eng.,
President

EXHIBIT 31.1
CERTIFICATION PURSUANT TO RULE 13a-14 OR 15d-14 OF THE
SECURITIES EXCHANGE ACT OF 1934, AS ADOPTED PURSUANT TO
SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002

I, Paul B. Miller, certify that:

1. I have reviewed this Annual Report on Form 10-K/A of GeoGlobal Resources Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting.
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 5, 2011

/s/ Paul B. Miller

Paul B. Miller
President and Chief Executive Officer

EXHIBIT 31.2
CERTIFICATION PURSUANT TO RULE 13a-14 OR 15d-14 OF THE
SECURITIES EXCHANGE ACT OF 1934, AS ADOPTED PURSUANT TO
SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002

I, Sunil Karkera, certify that:

1. I have reviewed this Annual Report on Form 10-K/A of GeoGlobal Resources Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting.
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 5, 2011

/s/ Sunil Karkera

Sunil Karkera
Chief Financial Officer

EXHIBIT 32.1
CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO SECTION 906
OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Amendment No. 1 to the Annual Report on Form 10-K of GeoGlobal Resources Inc. (the “Company”) for the year ended December 31, 2010, I, Paul B. Miller, Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the *Sarbanes-Oxley Act of 2002*, that, to the best of my knowledge:

- 1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the *Securities Exchange Act of 1934*; and
- 2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ Paul B. Miller

Paul B. Miller
President and Chief Executive Officer
April 5, 2011

EXHIBIT 32.2
CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO SECTION 906
OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Amendment No. 1 to the Annual Report on Form 10-K of GeoGlobal Resources Inc. (the “Company”) for the year ended December 31, 2010, I, Sunil Karkera, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the *Sarbanes-Oxley Act of 2002*, that, to the best of my knowledge:

- 1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the *Securities Exchange Act of 1934*; and
- 2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ Sunil Karkera

Sunil Karkera
Chief Financial Officer
April 5, 2011