

**GEOGLOBAL RESOURCES INC.**  
*The "Reporting Issuer" or the "Company"*

**Form 51-101F1**  
**STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION**

**For Fiscal Year Ended December 31, 2007**

*This is the form referred to in Item 1 of section 2.1 of National Instrument 51-101  
Standards of Disclosure for Oil and Gas Activities ("NI 51-101").  
Terms to which a meaning is given in NI 51-101 have the same meaning  
in this Form 51-101F1.*

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**TABLE OF CONTENTS**

PART 1 - DATE OF STATEMENT	Page 1	
PART 2 - DISCLOSURE OF RESERVES DATE	Page 1	
PART 3 - PRICING ASSUMPTIONS	None – not included	
PART 4 - CHANGES IN RESERVES & FUTURE NET REVENUE	None – not included	
PART 5 - ADDITIONAL INFORMATION RELATING TO RESERVES DATA	None – not included	
PART 6 - OTHER OIL AND GAS INFORMATION	Page 1-15	
Form 51-101F2	Report on Reserves Data by Independent Qualified Reserves Evaluator or Auditor	None – "nil" included
Form 51-101F3	Report on Management and Directors on Oil and Gas Disclosure	Filed Separately

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## **PART 1      DATE OF STATEMENT**

### **Item 1.1      Relevant Dates**

1.      The date of this statement is June 4, 2008
2.      The effective date of the information being provided is December 31, 2007
3.      The preparation date of the information being provided is June 4, 2008

## **PART 2      DISCLOSURE OF RESERVES DATA**

We are engaged in the exploration for and development of oil and natural gas reserves. At December 31, 2007, we have not produced any oil or natural gas and we do not claim any proved reserves of oil or natural gas. As such, this Part 2 is not applicable

## **PART 6      OTHER OIL AND GAS INFORMATION**

### **Item 6.1      Oil and Gas Properties and Wells**

1.      GeoGlobal Resources Inc. is engaged, through our subsidiaries and ventures in which we are a participant, in the exploration for and development of oil and natural gas reserves. We initiated these activities in 2003. At present, these activities are being undertaken in locations where we and our joint participants have been granted exploration rights pursuant to Production Sharing Contracts ("PSCs") we have entered into with the Government of India ("GOI"). As of May 12, 2008, we have entered into contracts with respect to ten exploration blocks as follows:

- The first of our agreements, entered into in February 2003 under NELP-III, grants exploration rights in an area offshore eastern India in the Krishna Godavari Basin in the State of Andhra Pradesh. We refer to this KG-OSN-2001/3 exploration block as the "KG Offshore Block" and we have a net 5% carried interest ("CI") under this agreement.
- We entered into two agreements which grant exploration rights in areas onshore in the Cambay Basin in the State of Gujarat in western India. These agreements were entered into in February 2004 under NELP-IV and we have a 10% participating interest ("PI") under each of these agreements. We refer to the CB-ONN-2002/2 exploration block as the "Mehsana Block" and the CB-ONN-2002/3 exploration block as the "Sanand/Miroli Block".
- Pursuant to an agreement entered into in April 2005, we purchased from Gujarat State Petroleum Corporation Limited ("GSPC"), a 20% PI in the agreement granting exploration rights granted under NELP-III to an onshore exploration block in the Cambay Basin in the State of Gujarat in western India. We refer to this CB-ON/2 exploration block as the "Tarapur Block".
- In September 2005, we entered into agreements with respect to two areas under NELP-V. One area is located onshore in the Cambay Basin located in the State of Gujarat south-east of our three existing Cambay blocks, in which we hold a 10% PI. We refer to this CB-ONN-2003/2 exploration block as the "Ankleshwar Block". The second area is located onshore in the Deccan Syncline Basin located in the northern portion of the State of Maharashtra in west-central India for which we hold a 100% PI and are the operator. We refer to this DS-ONN-2003/1 exploration block as the "DS 03 Block".
- In March 2007, we signed agreements with respect to four additional locations awarded under NELP-VI.
  - One location is onshore in the Krishna Godavari Basin in the State of Andhra Pradesh adjacent to our KG Offshore Block in eastern India in which we hold a 10% PI. We currently refer to this KG-ONN-2004/1 exploration block as the "KG Onshore Block".

- The second and third locations include two agreements onshore in north-west India in the Rajasthan Basin in the State of Rajasthan and we hold a 25% PI in each of these agreements. We currently refer to the RJ-ONN-2004/2 exploration block as the "RJ Block 20" and the RJ-ONN-2004/3 exploration block as the "RJ Block 21".
- The fourth location is onshore in the Deccan Syncline Basin in the State of Maharashtra adjacent to our DS 03 Block in west-central India in which we hold a 100% PI and are the operator. We currently refer to this DS-ONN-2004/1 exploration block as the "DS 04 Block".

To date, we have not earned any revenue from these activities and we are considered to be in the development stage. The recoverability of the costs we have incurred to date is uncertain and dependent upon us achieving commercial production and sale of hydrocarbons, our ability to obtain sufficient financing to fulfill our obligations under the PSCs in India and upon future profitable operations and upon finalizing agreements with GSPC.

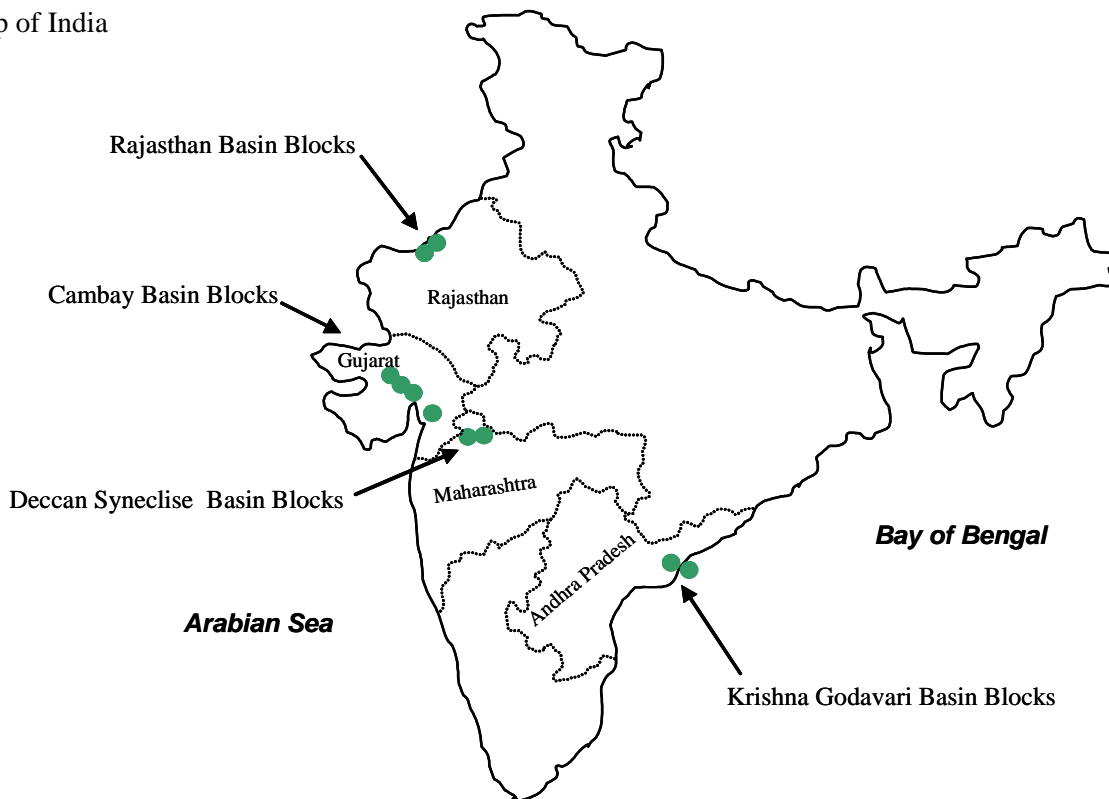
All of the exploration activities in which we are a participant should be considered highly speculative.

All dollar amounts stated in this annual report are stated in United States dollars.

Unless the context should otherwise require, references to "we," "us" and "our" in this annual report refer to GeoGlobal Resources Inc. and our wholly-owned consolidated subsidiaries. When we refer to GeoGlobal Barbados, we are referring to GeoGlobal Resources (Barbados) Inc., our wholly-owned subsidiary incorporated under the *Companies Act of Barbados* that is the contracting party under our four PSCs covering four blocks in the Cambay Basin, our two PSCs covering two blocks in the Deccan Syncline Basin, our two PSCs covering two blocks in the Rajasthan Basin and one PSC covering the KG Onshore Block in the Krishna Godavari Basin. When we refer to GeoGlobal India, we are referring to GeoGlobal Resources (India) Inc., our wholly-owned subsidiary continued under the *Companies Act of Barbados* that is the contracting party under our PSC covering one KG Offshore Block in the Krishna Godavari Basin.

The map of India below shows the relative locations of the exploration blocks that are the subject of our ten PSCs with the GOI.

Map of India



[this map denotes our locations in general and does not indicate specific size of blocks or basins]

Our oil and gas activities are currently conducted in four geographic areas in geologic basins offshore and onshore India where reserves of oil or natural gas are believed by our management to exist. These areas include:

- The Krishna Godavari Basin offshore and onshore in the State of Andhra Pradesh in eastern India;
- The Cambay Basin onshore in the State of Gujarat in western India;
- The Deccan Syncline Basin onshore in the northern portion of the State of Maharashtra in west central India; and
- The Rajasthan Basin onshore in the State of Rajasthan in north western India.

Our PSCs relating to the exploration blocks in India provide that by the end of each phase of the exploration phases the contracting parties shall have met certain exploration commitments and/or drilled a certain number of wells.

### ***Our Krishna Godavari Basin Agreements***

#### ***KG Offshore Block PSC***

We, along with our joint venture partners GSPC and Jubilant Offshore Drilling Pvt. Ltd. ("Jubilant") are parties to a PSC dated February 4, 2003 which grants to the three parties the right to conduct exploratory drilling activities in the offshore waters of the Krishna Godavari Basin. The PSC covers an area of approximately 1,850 square kilometers ("sq kms") (457,145 acres) and was awarded under NELP-III. We have a net 5% CI in this exploration block. Under the original terms, this PSC extended for a term of up to 6.5 years commencing on March 12, 2003 with three exploration phases. The agreement provides that the first two phases cover a period of 2.5 years each, and the last phase covers a period of 1.5 years. During the first exploration phase, the parties are to acquire, process and interpret 1,250 sq km of 3-D seismic data, reprocess 2,298.4 line kilometers ("LKMs") of 2-D seismic data and conduct a bathymetric survey, all of which has been completed. In addition, we are to drill a total of fourteen exploratory wells between 900 to 4,118 meters. During the second and third phases, if the parties elect to proceed with them, in addition to bathymetric surveys in connection with each phase, the parties are to drill four exploratory wells between 1,100 to 2,850 meters and two exploratory wells to 1,550 and 1,950 meters, respectively. GSPC is the operator on the KG Offshore Block.

The first phase of the exploration period relating to the PSC for the KG Offshore Block has expired without the required minimum of at least fourteen exploration wells being drilled during the first phase. GSPC, as operator and on behalf of the contracting parties, sought from the GOI its consent to an extension of the expiration date of the first phase of the exploration period and also to proceed to the second phase of the exploration period without relinquishing any of the contract area at the end of the first phase. In connection with the process of seeking these consents, on February 24, 2006, the Management Committee for the KG Offshore Block, which includes members representing the GOI, recommended an extension of the first phase of twelve months to March 11, 2007. On February 9, 2007, GSPC proposed to the Directorate General of Hydrocarbons, a body under the Ministry of Petroleum & Natural Gas ("DGH") and to the GOI that the contracting parties proceed to the next exploration phase (Phase II) upon completion of Phase I which was to expire on March 11, 2007. It was also requested, on behalf of the contracting parties, to not relinquish any of the contract area at the end of Phase I. On March 12, 2007, DGH noted the option of GSPC, on behalf of the contracting parties, to enter Phase II and advised that entry into Phase II, effective March 12, 2007, would be subject to the following conditions: (1) Any decision by the GOI on the substitution of the Work Program of Phase I will be binding on the contracting parties; and (2) Any decision by the GOI on relinquishment of the 25% of original contract Area (ie. 462 sq. kms.) under the PSC would be binding on the contracting parties. The extension of Phase I to March 11, 2007 would be deducted from Phase II. As such, Phase II had a term of one year and was to expire March 11, 2008 and four additional wells would be required to be drilled between 1,100 and 2,850 meters.

On July 4, 2007, the DGH advised GSPC and GeoGlobal that, because of the worldwide supply and availability shortage of offshore drilling rigs, on June 27, 2007 the GOI had issued two new policy guidelines. Policy I covers the merging of the duration of the exploration phases I and II of PSCs granted under NELP III and NELP IV into a new phase to be called New Phase I and to merge the minimum work program ("MWP") of Phase II and III to be called New Phase I. Policy II covers the substitution of additional meterage drilled in deeper wells against the total meterage commitment as part of the MWP in the PSCs.

In July, 2007, GSPC, on behalf of the contracting parties and with the approval of the Operating Committee under the PSC, notified the DGH that it was exercising the option granted under the Policy I of the new policies to: (1) request a merger of the duration of the exploration Phases I and II of the KG Offshore Block work program, now referred to as the New Phase I with the effect of establishing a new work program phase expiring March 11, 2008; and (2) to merge the MWP of Phase II and Phase III into a new phase to be called New Phase II. In addition, GSPC exercised the option under Policy II to substitute a total meterage drilled commitment in the new work program phase that would be irrespective of the number of wells drilled. Under these new policies, any contractor who exercises this option would be required to relinquish 50% of the contract area at the end of the New Phase I.

If the merger is granted, the MWP for the New Phase I would be to drill 33,102 meters. GSPC informed DGH that as at September 17, 2007 a total of 33,224 meters have been drilled, and as such, subject to the GOI approval of the merger of Phases I and II, the MWP for the New Phase I has been completed. At the end of the New Phase I on March 11, 2008, the contracting parties were required to relinquish 50% of the Contract Area of the KG Offshore Block that is not a Discovery or Development Area as defined in the PSC. The New Phase II would have a term of 1.5 years expiring September 11, 2009 and the drilling of a further 12,250 meters would be required in order to meet the MWP. Approval of the merger of the Phase I and II into a New Phase I and the merger of the MWP of existing Phase II and Phase III as New Phase II from the GOI along with the relinquishment of 50% of the Contract Area is currently outstanding.

Unless approval is granted by the GOI to merge Phases I and II of the work program under the new policy guidelines, we may be liable for the consequences of non-fulfillment of the minimum work commitment in a given time frame under the PSC. The PSC has provisions for termination of the PSC on account of various reasons specified therein including material breach of the contract. Termination rights can be exercised after giving ninety days written notice. This failure to timely complete the minimum work commitment, though we have been advised by GSPC there is no precedence for taking such action, may be deemed by the GOI to be a failure to comply with the provisions of the contract in a material particular.

The termination of the PSC by the GOI would result in our loss of our interest in the KG Offshore Block other than areas determined to encompass "commercial discoveries". The PSC sets forth procedures whereby the operator can obtain the review of the Management Committee under the PSC as to whether a discovery on the exploration block should be declared a commercial discovery under the PSC. Those procedures have not been completed at present with respect to the discovery on the KG Offshore Block and, accordingly, as of May 30, 2008, no areas on the KG Offshore Block have been determined formally to encompass "commercial discoveries" as that term is defined under the PSC.

In the event the PSC for the KG Offshore Block is terminated by the GOI, or in the event the work program is not fulfilled by the end of the relevant exploration phase, the PSC provides that each party to the PSC is to pay to the GOI its participating interest share of an amount which is equal to the amount that would be required to complete the MWP for that phase. We are of the view that GSPC, under the terms of our Carried Interest Agreement ("CIA"), would be liable for our participating interest share of the amount required to complete the MWP for the phase.

#### Carried Interest Agreement

On August 27, 2002, we entered into a CIA with GSPC, which grants us a 10% CI in the KG Offshore Block. The CIA provides that GSPC is responsible for our entire share of any and all costs incurred during the Exploration Phase prior to the date of initial commercial production.

Under the terms of the CIA, all of our and Roy Group (Mauritius) Inc.'s ("RGM"), a related party (see "Participating Interest Agreement"), proportionate share of capital costs for exploration and development activities will be recovered by GSPC without interest over the projected production life or ten years, whichever is less, from oil and natural gas produced on the Exploration Block. We are not entitled to any share of production until GSPC has recovered our share of the costs and expenses that were paid by GSPC on behalf of us and RGM.

Our net 5% CI in the KG Offshore Block reflects our agreement to prospectively assign half of the original 10% interest under the PSC to RGM pursuant to a Participating Interest Agreement ("PIA") we entered into on March 27, 2003, which assignment is subject to GOI consent. Absent such consent, the assignment will not occur and we are to provide RGM with an economic benefit equivalent to the interest to be assigned. At May 30, 2008, we have not obtained the consent of the GOI to this assignment.

#### Carried Interest Agreement Dispute

We have been advised by GSPC, that GSPC is seeking payment of the amount by which the exploration costs attributable to us under the PSC relating to the KG Offshore Block exceeds the amount that GSPC deems it is obligated to pay on our behalf (including the net 5% PI of RGM) under the terms of the CIA. GSPC asserts that we are required to pay 10% of the exploration expenses over and above gross costs of \$59.23 million (10% being \$5.92 million). Based upon the most recent letter dated February 4, 2008 received from GSPC, GSPC asserts they have incurred costs of Rs. 246.20 crore (or approximately \$57.3 million) on our behalf as of December 31, 2007 of which, 50% is for the account of RGM.

We have advised GSPC that, under the terms of the CIA, the PSC, and the Joint Operating Agreement dated August 7, 2003 (the "JOA"), GSPC has no right to seek the payment and that we believe the payment GSPC is seeking is in breach of the CIA. We further reminded GSPC, that under the terms of the CIA, we shall be carried by GSPC for 100% of our entire share of any costs during the exploration phase prior to the start of commercial production. We obtained the opinion of external Indian legal counsel which supports our management's position with respect to the dispute. We intend to vigorously protect our contractual rights in accordance with the dispute resolution process under the CIA, the PSC and the JOA as may be appropriate.

We have been engaged in discussions with GSPC seeking a resolution to this dispute, however, no agreement has been reached as of May 30, 2008.

We have been advised that the annual budget for the KG Offshore Block has been prepared for the twelve month period April 1, 2008 to March 31, 2009. Estimated gross costs for that budget period are approximately \$599 million. Accordingly, GSPC is expected to incur costs of approximately \$59.9 million (10% PI) on behalf of us (including the 5% of RGM) under the terms of the CIA.

#### Participating Interest Agreement

On March 27, 2003, we entered into a PIA with RGM, whereby we assigned and hold in trust for RGM subject to GOI consent, 50% of the benefits and obligations of the PSC covering the KG Offshore Block and the CIA leaving us with a net 5% PI in the KG Offshore Block and a net 5% CI in the CIA. Under the terms of the PIA, until the GOI consent is obtained, we retain the exclusive right to deal with the other parties to the KG Offshore Block and the CIA and are entitled to make all decisions regarding the interest assigned to RGM, RGM has agreed to be bound by and be responsible for the actions taken by, obligations undertaken and costs incurred by us in regard to RGM's interest and to be liable to us for its share of all costs, interests, liabilities and obligations arising out of or relating to the RGM interest. RGM has agreed to indemnify us against any and all costs, expenses, losses, damages or liabilities incurred by reason of RGM's failure to pay the same. Subject to obtaining the government consent to the assignment, RGM is entitled to all income, receipts, credits, reimbursements, monies receivable, rebates and other benefits in respect of its 5% interest which relate to the KG Offshore Block. We have a right of set-off against sums owing to us by RGM. In the event that the Indian government consent is delayed or denied, resulting in either RGM or us being denied an economic benefit either would have realized under the PIA, the parties agreed to amend the PIA or take other reasonable steps to assure that an equitable result is achieved consistent with the parties' intentions contained in the PIA. As a consequence of this transaction we report our holdings under the KG Offshore Block and CIA as a net 5% PI.

### KG Onshore Block PSC

We, along with our joint venture partner Oil India Limited ("OIL") are parties to a PSC dated March 2, 2007. The PSC covers an area of approximately 548 sq km (135,414 acres) onshore in the Krishna Godavari Basin, is located directly adjacent to and south-west of our KG Offshore Block and was awarded under NELP-VI. The two exploration phases for this PSC extend for a term of up to 7.0 years commencing February 18, 2008. The Phase I work commitment which covers a period of 4.0 years, consists of reprocessing 564 line kilometers ("LKM") of 2-D seismic, conducting a gravity and magnetic and geochemical survey, as well as a seismic acquisition program consisting of 548 sq km of 3-D seismic. This Phase I commitment further consists of the drilling of 12 exploration wells to various depths between 2,000 and 5,000 meters. The Phase II work commitment which covers a period of 3.0 years is to drill one exploration well to a depth of 4,600 meters.

We hold a 10% PI in this exploration block, while OIL, as operator, holds the remaining 90% PI. On September 14, 2006, prior to submission of our NELP-VI bid, we entered into an agreement with OIL to increase our PI up to 25% in this exploration block, subject to the availability of sufficient net worth and GOI consent. GOI consent is currently outstanding.

### ***Our Krishna Godavari Basin Exploration Activities***

#### KG Offshore Activities

With respect to the KG Offshore Block, prior to January 1, 2007, GSPC as operator, completed the acquisition, processing and interpretation of a 1,298 sq. km. marine 3D seismic program, completed the acquisition, processing and interpretation of an additional 300 sq. km. marine 3-D seismic program and drilled five wells, (KG#1, KG#11, KG#8, KG#17 & KG#15). Two of these wells (KG#1 & KG#11) did not proceed into a testing program and both were subsequently abandoned.

As of May 12, 2008, GSPC as operator is in the process of acquiring land and is seeking a contractor to build an onshore gas facility which will be used in connection with bringing natural gas to shore from the KG Offshore Block development activities. GSPC anticipates that the acquisition of the land and the securing of a contractor will occur in the year 2008.

As at May 12, 2008, eleven wells have been or are being drilled on this block and activity during the year ended December 31, 2007 and through May 12, 2008 is as follows:

- *Saipem Perro Negro 3 Rig*
  - GSPC currently has contracted with Saipem SPA, part of ENI, Italy, for the Saipem Perro Negro 3 jack-up drilling rig ("PN#3") to drill 10 wells, with an option of extending the contract for 2 additional wells. As of March 13, 2008, the PN#3 has drilled six exploratory wells, one of which has been classified for purposes of the PSC as an appraisal well.
  - On February 6, 2007, the PN#3 Rig commenced drilling the KG#28 well from the KG#8 platform. The KG#28 well is the sixth well drilled by the PN#3 and has been classified by the Management Committee as an "appraisal well" for the purposes of the PSC. The well was drilled directionally deviating approximately 1,640 meters east of the KG#8 platform to a total depth of 5,258 meters MD (4,879 meters total vertical depth or "TVD") and was then cased to total depth with a 7 inch liner.
  - Testing of the KG#28 appraisal well entailed the completion of 3 drill stem tests ("DST's").
  - DST-1 involved 49.5 meters of perforations across the interval depth from 5,037.5 to 5,112 meters measured depth ("MD"). During clean-up flow, the following stabilized gas/condensate rates were measured through various choke sizes at the following flowing wellhead pressures ("FWHP"):
    - 16/64 inch choke – 6.7 MMSCFD Gas plus 12 BBLS/D Condensate at 4,550 psi FWHP
    - 20/64 inch choke – 8.5 MMSCFD Gas plus 16 BBLS/D Condensate at 4,000 psi FWHP
    - 32/64 inch choke – 10.6 MMSCFD Gas plus 22 BBLS/D Condensate at 1,950 psi FWHP

- DST-2 involved 54.0 meters of perforations across the interval depth from 4,951.0 to 5,005.0 meters MD and flowed through a 20/64 inch choke at a stabilized gas rate of 5.5 MMSCFD at 2,750 psi FWHP.
- DST-3 involved 74.0 net meters of perforations over the interval depth of 4,556 to 4,759 meters MD and flowed through a 20/64 inch choke at a stabilized gas rate of 6.5 MMSCFD at 3,250 psi FWHP.
- On March 13, 2008, the PN#3 rig moved from the KG#8 platform location to the shipyard in Vizag (also known as "Vishakhapatnam"), on the east coast of the State of Andhra Pradesh for maintenance and inspection. Upon completion of the maintenance, it is intended that the PN#3 will be mobilized to a new location to be determined on the KG Offshore Block.
- *Atwood Beacon Rig*
  - GSPC has entered into a 25 month contract for the Atwood Beacon jack-up drilling rig ("Atwood") to drill additional exploration wells on the KG Offshore Block.
  - On January 3, 2007, the Atwood rig commenced drilling its first well, the KG#16 exploratory well, which was drilled to a total depth ("TD") of 5,372 meters MD. The KG#16 well is situated in shallow water of approximately 109 meters and is approximately 5 kilometers east of the KG#8 platform.
  - The testing program was completed on August 1, 2007. DST-1 and DST-1A involved 31 meters and 21 meters of perforations across the interval depth from 4,951 – 5,046 and 4,800 – 4,833.5 meters MD respectively. Both zones were tight and did not flow hydrocarbons to the surface. DST-2 was chosen from encouraging independent log analyses over the interval depth of 4,642 to 4,754 meters MD but was abandoned without perforating due to operational problems. DST-3 involved 75 meters of perforations over the interval depth of 4,483 to 4,590 meters MD at a stabilized flow rate of 2.21 MMSCFD of gas and 15 BBLS/D of condensate at a FWHP of 880 psi through a 24/64 inch choke. DST-4 involved 133 meters of perforations over the interval depth of 4,302 to 4,435 meters measured depth at a stabilized flow rate of 2.52 MMSCFD of gas and 106 BBLS/D of condensate at a FWHP of 1,880 psi through a 16/64 choke.
  - On September 24, 2007, GSPC informed the GOI that the discovery of hydrocarbons in the KG#16 well is of potential commercial interest and merits further appraisal, however, for technical reasons, the KG#16 well has been presently abandoned with the possibility of attempting to re-enter the well at a later date.
  - On September 20, 2007, the Atwood Rig spud the KG#31 well. The surface location of KG#31 well is situated approximately 3 kilometers north of the KG#8 platform in shallow waters of approximately 62.5 meters in depth. The KG#31 well was drilled directionally 600 meters north-west of the present surface location to a depth of 3,892 meters TVD (4,058 meters MD), to test the Upper Cretaceous. Based on log results, GSPC elected to go up-hole to the 13-3/8" casing shoe at 2,272.5 meters MD and set a bridge plug and whip stock the well.

GSPC commenced drilling the KG#31 Side Track-1 ("KG#31 ST-1") well in a more horizontal direction below the 13-3/8" casing shoe directionally 900 meters west of the present surface location, to an approximate TVD of 4,800 meters to target the Lower Cretaceous. On November 22, 2007, while drilling the KG#31 ST-1 well at 3,855 meters MD (3,671 meters TVD), the well took a kick, possibly indicating a presence of hydrocarbons in the Upper Cretaceous in this area. Due to drilling complications, the well was ultimately plugged back with cement up to 3,750 meters MD. Thereafter, the KG#31 ST-1 well was logged and cased with 9-5/8" casing down to 3,750 meters MD. After detailed review of the available data, it was decided by GSPC to continue drilling in an attempt to test the Upper Cretaceous zone not previously tested in the KG#31 ST-1 well.

GSPC elected to side-track the well, and commenced drilling the KG#31 Side Track-2 (KG#31 ST-2) well on December 29, 2007, with an 8-1/2" drill bit below the 9-5/8" casing shoe from approximately 3,750 meters MD to 3,990 meters MD.

Based upon independent logs and dual packer MDTs ("Modular Formation Dynamics Tester") on wire-line, the operator decided to do a barefoot test of the Upper Cretaceous interval from 3,899 to 3,946 meters MD with an approximate initial reservoir pressure of 9,000 psi and reservoir temperature of 320 degrees Fahrenheit. On February 2, 2008, the KG#31 ST-2 well recorded a flow of approximately 0.3 MMSCFD of gas through a 12/64" choke at a flowing well head pressure of 480 psi. While tests confirmed the presence of hydrocarbons in the Upper Cretaceous in this part of the block, the results from this test are inconclusive to determine reservoir rock properties. GSPC decided to drill ahead to 5,400 meters MD (4,800 meters TVD). After several failed attempts to recover the packer, the well was plugged back below the 9 5/8" casing shoe and GSPC again elected to side track the well.

On February 17, 2008, the KG#31 Side Track-3 ("KG#31 ST-3") well commenced drilling with an 8-1/2" drill bit below the 9-5/8" casing shoe from approximately 3,746 meters MD targeting the Lower Cretaceous conformity. As at May 12, 2008, the KG#31 ST-3 well has been drilled to approximately 5,875 meters MD (approximately 5,528 meters TVD). Logs have been run to total depth. Recent delays occurred after completion of the logging program while running a wiper trip to condition the hole to be cased, the drill string became stuck. The drill string was cut and a cement plug has been set at approximately 5,533 meters MD. GSPC intends to case the well with a 7" liner and side track from the top of the cement plug by drilling a 5 7/8" hole and cut cores based on wellsite geological observations during drilling.

- *Deep Driller 1 Rig*

- GSPC contracted the Deep Driller 1 drilling rig ("DD#1") which is owned by Sinvest ASA out of Norway and is a jack-up rig capable of operating in water depths of approximately 120 meters. The term of the contract is for two years from the date of spud of the first well.
- On May 8, 2007, GSPC commenced drilling the KG#30 exploratory well with the DD#1 rig which was drilled vertically to a TVD of 3,951 meters. The KG#30 well was situated approximately 15.5 kilometers northeast of the KG#11 well and was the first exploratory well to test the deepest part of the northern graben in the KG Offshore Block. On August 13, 2007, GSPC abandoned the KG#30 well as the testing results did not reveal sufficient hydrocarbons at this location.
- The DD#1 Rig was thereafter moved to a location approximately 7.5 kilometers northeast of the KG#8 platform in shallow waters of approximately 91 meters in depth, where, on August 27, 2007, GSPC commenced the drilling of the KG#22 well. The KG#22 well was originally intended to be drilled directionally to approximately 5,974 meters MD (approximately 5,078 meters TVD) deviating approximately 2,900 meters southeast of the KG#22 well surface location.
- The KG#22 well was drilled to approximately 2,800 meters MD when the drill string became stuck. GSPC elected to cut the drilling string and side-track the well.

The KG#22 ST-1 commenced drilling directionally from 1,275 meters MD. The KG#22 ST-1 was drilled and cased with 9-5/8" casing to approximately 4,396 meters MD. On November 27, 2007, drilling continued with an 8-1/2" drill bit. On December 6, 2007, the well saw a gas kick at 4,776 m MD (4121.65 m TVD). This was successfully controlled and drilling resumed reaching 5,576 meters MD by January 15, 2008. Upon freeing the drill string after encountering a mechanical problem, the hole was plugged back with cement to approximately 4,415 meters MD. On January 29, 2008, the KG#22 ST-2 commenced drilling.

As of May 12, 2008 the KG#22 ST-2 well has reached TD of 6,007 meters MD (5,068 meters TVD). The well has been cased with a 7" liner to approximately 5,616 meters MD. Logs have been run to TD. GSPC intends to case the well with a 5" liner to TD. A testing program is currently being designed based upon independent log analysis, samples, MDT's and hydrocarbon shows while drilling.

- *Essar Wildcat Rig*
  - The Essar Wildcat is a self propelled semi-submersible drilling rig suitable for deployment in water depths of 400 meters and has a drilling depth capacity of 7,600 meters. The Essar Wildcat has recently undergone upgrading and maintenance work which included being equipped with a top drive, automatic pipe handling system and a rough weather 15,000 psi BOP (Blow-Out Preventer) launch system.

GSPC spud the KG#19 well on May 2, 2008, which is the first well being drilled using the Essar Wildcat rig. The KG#19 well has been drilled to approximately 897 meters MD. As at May 12, 2008, GSPC is running 20" casing to approximately 890 meters MD, after which, drilling will continue.

The KG#19 well is situated in deeper waters of approximately 150 meters in depth and approximately 11 kilometers northeast from the KG#8 platform. The well is intended to be a near-vertical exploration well drilled to a TD of approximately 5,250 meters in order to target reservoirs below the Lower Cretaceous unconformity.

### *KG Onshore Activities*

On March 24, 2007, OIL, as operator for the KG Onshore Block applied for the Production Exploration License ("PEL") from the State of Andhra Pradesh. On September 14, 2007, OIL notified DGH that it has amended its PEL application into two parts. One covers the non-forest area of approximately 337 sq. km. while the second covers the remainder of the exploration block which is in an environmentally sensitive forested area. OIL had done this in an attempt to expedite the granting of the PEL over the non-forest area in order to commence the planned 2-D seismic program.

On February 18, 2008, the Government of Andhra Pradesh issued a PEL over 511 sq km (334.66 over non-forest area and 176.34 over forest area). OIL has requested the Government of Pondicherry to grant the PEL over the remaining 37 sq kms lying in the district of Yanam. With the partial PEL issued, OIL intends to commence a 50 kilometer experimental 2-D seismic acquisition program followed by the subsequent drilling of the first of 12 exploration wells. The surveys, seismic acquisition and interpretation are expected to commence in the second quarter of 2008 and will take approximately five to seven months. Therefore, the KG Onshore drilling program could potentially start by December 31, 2008.

*Financial Commitment.* We will be required to fund our proportionate share of the costs incurred in the KG Onshore activities estimated to be approximately \$8.5 million over the four years of the first phase of the work commitment with respect to a 10% PI in the block and approximately \$21.4 million with respect to a 25% PI in the block. The budget estimate for the period April 1, 2008 to March 31, 2009 has been prepared and our proportionate share of that budget at 10% is \$4.2 million and at 25% is \$10.5 million. This budget entails performing the required surveys and studies for Phase I, as well as a 50 LKM 2-D seismic acquisition program and the interpretation and processing thereof and the drilling of 3 exploratory wells.

Further, on March 14, 2008, we supplied the GOI a bank guarantee secured by a letter of credit in the same amount for \$1,475,000 with respect to a 10% PI. Upon receipt of approval from the GOI with respect to our increase in our PI to 25%, this bank guarantee and corresponding letter of credit will be increased to \$3,690,000.

### ***Our Cambay Basin Agreements***

#### *Mehsana Block PSC*

On February 6, 2004, we, along with our joint venture partners GSPC and Jubilant, signed a PSC with respect to this onshore Mehsana Block. This PSC covers an area of approximately 125 sq kms (30,888 acres) and was awarded under NELP-IV. We hold a 10% PI, GSPC holds a 60% PI, and Jubilant, who is the operator, holds the remaining 30% PI. The PSC provides that the exploration activities are to be conducted in three phases commencing May 21, 2004 with the first phase covering a period of 2.5 years, the second phase covering a period of 2.0 years and the last phase covering a period of 1.5 years, for a maximum total duration of 6.0 years for all three phases.

During the first exploration phase on this exploration block, the parties are to acquire 75 sq kms of 3-D seismic data, reprocess 650 LKM of 2-D seismic data and conduct a geochemical survey, all of which has been completed. In addition, we are to drill seven exploratory wells between 1,000 to 2,200 meters. During the second and third phases, the parties are to drill two exploratory wells to 2,000 meters in each phase.

The first exploration phase relating to the PSC for the Mehsana Block expired without the required minimum of seven wells having been drilled. In October, 2006 the Management Committee under the PSC for the Mehsana Block approved a proposal to seek from the GOI an extension of the first exploration phase for a six month period from November 21, 2006 to May 20, 2007. On April 6, 2007 the members of the Operating Committee under the Mehsana Block resolved to submit an application to the GOI for extension for an additional six months to November 20, 2007 to complete the MWP under Phase I, which approval was granted on August 6, 2007. Further, on October 8, 2007, Jubilant, upon recommendation by a resolution of the Operating Committee, submitted an application under a provision of the New Extension Policy issued by the GOI on June 27, 2007 requesting the grant of an additional extension of 6 months from November 21, 2007 to May 20, 2008 to complete the MWP of drilling seven exploration wells. Under this new policy, where a MWP has not been completed but a hydrocarbon discovery is made within the exploration phase, an additional extension up to 12 months may be given subject to the consortium partners providing a 50% bank guarantee of the unfinished MWP and the additional work program reasonably acceptable to DGH. This Policy also allows that the parties do not have to relinquish any area at the end of this phase and the period of extension will be set off against the term of the Second Phase. On February 5, 2008, final consent to the extension to May 20, 2008 was approved by DGH/GOI subject to the parties providing a further bank guarantee of 50% of the unfinished MWP and additional work program and were asked to give an undertaking to appraise, decide on commerciality and development of the discovery within the time frame provided in the PSC which has been completed. This period of extension reduces the term of the Second Phase which requires as a MWP to drill two additional exploratory wells before November 20, 2008.

#### Sanand/Miroli Block PSC

On February 6, 2004, we, along with our joint venture partners GSPC, Jubilant and Prize Petroleum Company Limited ("Prize") signed a PSC with respect to this onshore Sanand/Miroli Block. This PSC covers an area of approximately 285 sq kms (70,425 acres) and was awarded under NELP-IV. We hold a 10% PI, GSPC, who is the operator, holds a 55% PI, Jubilant holds a 20% PI with the remaining 15% held by Prize. The PSC provides that the exploration activities are to be conducted in three phases commencing July 29, 2004 with the first phase covering a period of 2.5 years, the second phase covering a period of 2.0 years and the last phase covering a period of 1.5 years, for a maximum total duration of 6.0 years for all three phases.

During the first exploration phase on the Sanand/Miroli Block, the parties were to acquire 200 sq kms of 3-D seismic data, reprocess 1,000 LKMs of 2-D seismic data, and conduct a geochemical survey all of which has been completed. In addition, we are to drill twelve exploratory wells between 1,500 to 3,000 meters. During the second and third phases, the parties are to drill three and two exploratory wells to 2,000 meters, respectively.

The first exploration phase relating to the PSC for the Sanand/Miroli Block expired without the required minimum of twelve wells having been drilled. On December 29, 2006 the Management Committee approved a proposal to seek from the GOI an extension of the first exploration phase for a six month period from January 28, 2007 to July 28, 2007. Further on July 23, 2007, GSPC as operator, on behalf of the consortium partners has requested from the GOI a further one year extension under a provision of the New Extension Policy issued by the GOI. Under this new policy, where a MWP has not been completed but a hydrocarbon discovery is made within the exploration phase, an additional extension up to 12 months may be given subject to the consortium partners providing a 50% bank guarantee of the unfinished MWP and the additional work program reasonably acceptable to DGH. This Policy also allows that the parties do not have to relinquish any area at the end of this phase.

On November 8, 2007 the GOI approved the extension of the first phase of exploration relating to the PSC for the Sanand/Miroli Block for a period of one year. The parties are to provide a further bank guarantee in the amount of \$91,860 and the parties were asked to give an undertaking to appraise, decide on commerciality and development of the discovery within the time frame provided in the PSC. As such, GSPC has until July 28, 2008 to complete the drilling of 12 exploratory wells under the Phase I MWP. Inasmuch as the period of extension of Phase I will be set off against the term of Phase II, the expiration date of Phase II will remain January 28, 2009.

### Tarapur Block Agreement

Pursuant to an agreement entered into with GSPC in April, 2005 and consented to by the GOI on August 24, 2006, we purchased a 20% PI in the onshore Tarapur Block in the Cambay Basin which was awarded to GSPC in 2000 under a Pre NELP round. GSPC as operator owns the remaining 80% PI. Oil and Natural Gas Corporation Limited of India has the right to participate into the development of any commercial discovery on the Tarapur Block by acquiring a 30% PI as provided under the PSC. The exercise of this right would result in the reduction of our PI to 14%.

The Tarapur PSC originally covered an area of approximately 1,618 sq kms. Phase I under the PSC expired on May 22, 2002. GSPC entered into the second phase after relinquishing, as required under the terms of the PSC, 25% (approximately 405 sq kms) of the exploration block back to the GOI. Phase II under the PSC for this exploration block expired on November 22, 2005 and GSPC entered into the third and final phase without relinquishing any area. Phase III had a term of 2 years ending November 22, 2007 and the work commitment was to drill one well to a depth of 3,000 meters or to the Deccan trap, which commitment was fulfilled.

GSPC as operator, on behalf of the consortium partners submitted an application for an extension beyond Phase III of the PSC for an additional twelve months to November 22, 2008 under a provision of the GOI New Extension Policy. Under this new policy, where the MWP has been completed and discoveries/commercial discoveries have been made and the contractor wants to carry out an additional work program beyond Phase III, an additional extension may be given subject to the consortium partners providing a 35% bank guarantee and 30% cash payment as agreed pre-estimated liquidated damages for the additional work program. The contractor may only retain a minimum area in the Block which is to be determined by GOI/DGH. The consortium has requested to drill five wells under the additional work program and to retain the area in the block covered by the 3-D seismic, which encompasses approximately 545 sq. kms as covered by the exploration activities. The consortium has agreed that it would provide a 35% bank guarantee of US\$3.1 million and a 30% cash payment of US\$2.7 million for this additional work program (GGR share is US\$773,000 and US\$662,000 respectively). GOI consent to this application has not yet been approved or received.

### Ankleshwar Block PSC

On September 23, 2005, we, along with our joint venture participants GSPC, Jubilant and GAIL (India) Ltd. ("GAIL") signed a PSC with respect to this onshore Ankleshwar Block. This PSC covers an area of approximately 448 sq km (110,703 acres) and was awarded under NELP-V. We hold a 10% PI, GSPC is the operator and holds a 50% PI, Jubilant holds 20% PI and the remaining 20% PI is held by GAIL. The PSC provides that the exploration activities are to be conducted in three phases commencing April 1, 2006 with the first phase covering a period of 3.0 years, the second phase covering a period of 3.0 years and the last phase covering a period of 1.0 years, for a maximum total duration of 7.0 years for all three phases.

The work commitment under the first phase is to acquire, process and interpret 448 sq kms of 3-D seismic and reprocess 650 LKMs of 2-D seismic. In addition, we are to drill 14 exploratory wells between 1,500 to 2,500 meters. If the parties elect to proceed, in the second phase we are to drill 4 exploratory wells, and in the third phase we are to drill 6 exploratory wells, all between 2,500 to 3,000 meters.

## ***Cambay Basin Financial Commitments***

At December 31, 2007, in connection with these four Cambay Basin PSCs, we have provided to the GOI four irrevocable letters of credit totaling \$2,965,000 (Mehsana \$155,000, Sanand/Miroli \$920,000, Ankleshwar \$950,000 and Tarapur \$940,000) secured by our term deposits in the same amount. These letters of credit serve as guarantees for the performance of the minimum work commitments for the budget period April 1, 2007 to March 31, 2008 of these four Cambay Basin Agreements.

As at May 12, 2008, budgets for certain of these four Cambay basin PSCs have been prepared and it is anticipated that we will increase the two irrevocable letters of credit which will be secured by our term deposits in the same amount for Sanand/Miroli which will increase to \$1,300,000 and Ankleshwar which will increase to \$1,490,000. These letters of credit will serve as guarantees for the performance of the minimum work commitment for the budget period April 1, 2008 to March 31, 2009 of these two Cambay basin PSCs,

## ***Our Cambay Basin Exploration Activities***

GSPC has contracted four onland drilling rigs for two years commencing January 2008 to be utilized to drill wells on the GSPC operated Tarapur, Sanand/Miroli and Ankleshwar Blocks over the next two years. Two rigs from John Energy Ltd. of Ahmedabad, India are 1,000 and 1,500 horsepower and two rigs from Dewanchand Ramsaran Industries (P) Ltd. of Mumbai, India are 1,000 and 2,000 horsepower.

### **Mehsana Block**

With respect to the Mehiana Block, prior to January 1, 2007, Jubilant as operator, completed a 235 sq km onshore 3-D seismic acquisition program, has had the data processed and interpreted. Further, one well (CB-2) was drilled and subsequently abandoned.

As at May 12, 2008, seven wells have been drilled on this block with the IRI 750 Rig 4 and the Wafa STAR RIG 1. Of the seven wells, one is a discovery well as reported by Jubilant to DGH (CB-3A); two were drilled and abandoned (CB-2 and CB-3); and four are currently awaiting a workover rig for testing or further testing (CB-1, CB-4, CB-5A and Cb-6). Activity during the year ended December 31, 2007 and through May 12, 2008 is as follows:

- The CB-3 well commenced drilling on January 11, 2007 and was drilled to a total depth of 2,350 meters TVD. This well did not proceed into a testing program and was subsequently abandoned.
- The CB-3A well commenced drilling on July 31, 2007 and was drilled to a TVD of 2,451 meters (2,620 meters MD). Jubilant as operator, notified the GOI that based upon the drilling data, mud logs and wireline data, three hydrocarbon bearing intervals were interpreted to be present, and a discovery of hydrocarbons in the CB-3A well has been declared under the terms of the PSC. Jubilant as operator, is in the process of preparing an appraisal plan on the CB-3A well.
- The CB-1 well commenced drilling on October 17, 2007 and was drilled to a depth of 3,400 meters MD. After multiple packages containing sand and siltstone were encountered from a depth of 2,700 to 3,360 meters, Jubilant as operator, recommended, based on this information, to further drill the well. The well was further deepened to 3,544 meters and is awaiting a workover rig for further detailed testing.
- On January 19, 2008, the CB-4 well commenced drilling and was drilled to a depth of 2,853 meters MD. The well is awaiting a workover rig for testing.
- On February 27, 2008, the CB-5A well commenced drilling and was drilled to a depth of 2,574 meters MD. The well is currently awaiting a workover rig for testing.
- On March 30, 2008, the CB-6 well commenced drilling and was drilled to a depth of 2,493 meters MD. The well is awaiting a workover rig for testing.

*Financial Commitments.* At December 31, 2007, we have incurred costs of approximately \$3.1 million with respect to exploration activities on the Mehsana Block. Estimated total capital expenditures we will be required to contribute to the exploration activities on this block during the period April 1, 2008 to March 31, 2009 based on our 10% PI will be approximately \$1.0 million and will entail the drilling of two exploratory wells in the Phase II work commitment.

#### Sanand/Miroli Block

With respect to the Sanand/Miroli Block, prior to January 1, 2007, GSPC as operator, completed the required 463 sq km onshore 3-D seismic acquisition program, reprocessed the 1,000 LKM's of 2-D seismic data and conducted the geochemical survey and analysis of 200 samples. Further, one well (M-1) was drilled.

As at May 12, 2008, thirteen wells, one of which has been classified as an appraisal well under the terms of the PSC, have been or are being drilled on this block with the DALMA MR4 rig, the DRIPL-1 rig, the JOHN 1000 rig and the JOHN 1500 rig. Of the thirteen wells, four are discovery wells as reported by GSPC to DGH (M-1, SE-4, SE-2 and M-6); two were drilled and abandoned (M-2 and M-4); two are currently awaiting a workover rig for testing or further testing (SE-3 and M-3); two wells are currently being tested (M-7 and SE-8); the one appraisal well (M1-A1) has tested hydrocarbons and is planned for further testing after hydrofrac; and two wells are currently still in the drilling process (M-5 and SE-9). Activity during the year ended December 31, 2007 and through May 12, 2008 is as follows:

- The M-1 well was drilled in November 2006 to a TVD of 2,300 meters and was temporarily suspended. However, the well was subsequently re-entered and drilled to a TVD of 2,479 meters. The well was logged, cased and tested has been completed. Three of the four zones tested in the M-1 well were oil bearing intervals. The uppermost interval was hydraulically fractured and flowed oil at 106 barrels of oil per day (BBL/D). The remaining oil bearing intervals in M-1 well are planned to be stimulated using hydraulic fracture stimulation with a workover rig. On June 28, 2007, the GOI and the Management Committee were made aware of a hydrocarbon discovery in the M-1 well in accordance with the terms of the PSC, the commerciality of which is yet to be established.
- The M-4 well commenced drilling on February 24, 2007 and was drilled to a TVD of 2,226 meters. The well was tested and subsequently abandoned.
- The M-2 well commenced drilling on March 26, 2007 and was drilled to a TVD of 3,308 meters. The well was tested and subsequently abandoned.
- The SE-4 well commenced drilling on July 12, 2007 and was drilled to a TVD of 2,340 meters. This well has been tested and the first object was found to be water bearing. The second object tested over the interval of 1,810 to 1870.5 encountered oil flow. The third object over the interval of 1,620 to 1,700 meters also flowed oil. Based upon these results, the well is awaiting a workover rig to stimulate these internals using hydraulic fracture stimulation. On December 27, 2007, GSPC reported to DGH that the SE-4 well encountered a 29 meter zone in the Cambay Shale and was perforated and the mid point perforation is at 1,840.25 meters. GSPC as operator, informed the GOI and the Management Committee of the discovery in accordance with the provisions of the PSC, the commerciality of which is yet to be established.
- The SE-2 well commenced drilling on July 29, 2007 and was drilled to a TVD of 2,381 meters (2,470 meters MD). On December 27, 2007, GSPC reported to DGH that the SE-2 well encountered a 33 meter zone in the Cambay Shale and was perforated and the mid point perforation is at 1,662.5 meters. GSPC as operator, informed the Management Committee and the GOI of the discovery in accordance with the provisions of the PSC, the commerciality of which is yet to be established.

- The SE-3 well commenced drilling on August 15, 2007 and was drilled to TVD of 2,046 meters; however, because of mechanical problems, while pulling the drill string out of the hole, a decision was made to set a bridge plug at a depth of 975 meters and whip stock the well from that depth. The bridge plug was set and the SE-3 ST exploration well was drilled directionally to a TVD of 1,794 meters (2,078 meters MD). This well is awaiting a workover rig to run cased hole wireline logs and test.
- The M-3 well commenced drilling December 14, 2007 and has been drilled vertically to a depth of 3,360 meters. The well is awaiting a workover rig for testing.
- The M-7 well commenced drilling on January 28, 2008 and has been drilled vertically to a depth of 3,270 meters. This well is being tested.
- The M1-A1 well commenced drilling on February 2, 2008 as an appraisal well to delineate the extent of the M-1 discovery. This well was drilled vertically to 2,490 meters and test results yielded a hydrocarbon zone at approximately 2,100 meters. This well is planned for a hydro-frac stimulation and further testing.
- The M-6 well commenced drilling on February 5, 2008 and was drilled vertically to 2,960 meters. On April 28, 2008, GSPC reported to DGH that the SE-4 well encountered a 15 meter zone in the Cambay Shale and was perforated and the mid point perforation is at 1560.5 meters. GSPC as operator, informed the GOI and the Management Committee of the discovery in accordance with the provisions of the PSC, the commerciality of which is yet to be established.
- The SE-8 well commenced drilling March 5, 2008 and has been drilled vertically to a depth of 2,016 meters. The well is being tested.
- The M-5 well commenced drilling March 31, 2008 and the SE-9 well commenced drilling April 2, 2008. These two wells continue to drill.

*Financial Commitments.* As at December 31, 2007 we have incurred costs of approximately \$2.2 million with respect to exploration activities on the Sanand/Miroli Block. Budgets for the estimated total capital expenditures for the exploration activities on this block during the period April 1, 2008 to March 31, 2009 have been prepared and submitted for approval. They entail the drilling of six exploratory wells between 2,000 and 2,500 meters each which includes the remaining three well commitment from Phase I and the three well commitment from Phase II. Further, the budget includes the drilling of four wells, classified as appraisal wells under the PSC, to approximately 2,000 meters each. We anticipate the estimated total capital expenditures we will be required to contribute to the exploration activities on this block during the period April 1, 2008 to March 31, 2009 based on our 10% PI will be approximately \$3.7 million.

### Tarapur Block

With respect to the Tarapur Block, prior to January 1, 2007, GSPC acquired a total of 660 sq kms of 3-D seismic. Further, prior to that date, eight wells were drilled (Tarapur 1, Tarapur P, Tarapur G, Tarapur E, Tarapur D, Tarapur F, Tarapur 5 and Tarapur 7).

As at May 12, 2008, twenty-one wells, four of which has been classified as appraisal wells under the terms of the PSC, have been or are being drilled on this block with the DALMA MR4 rig, the DALMA MR1 rig, the DRIPL-1 rig, the JOHN MR8000 rig, the JOHN 1000 rig, the JOHN 1500 rig and the DR#1 rig. Of the twenty-one wells, four are discovery wells as reported by GSPC to DGH (Tarapur 1, Tarapur G, Tarapur 6 and Tarapur 4); two wells (Tarapur 5 and Tarapur P) have been drilled and tested and are awaiting tie-in to production facilities along with the four reported discovery wells; a further two wells (TS-4 and TS-5) have been drilled and tested and are currently suspended awaiting to be further tested; four wells were drilled and abandoned (Tarapur E, Tarapur D, Tarapur F and Tarapur 7); seven are currently awaiting a workover rig for testing or further testing (TO-1, TDEV-1, TDEV-2, TDEV-3, PNE-1, PNE-2 and P-1) and two wells are currently being tested (TS-1 and TS-7).

A field development plan has been filed by GSPC with GOI/DGH for the Tarapur field under the provisions of the PSC. Further, on January 31, 2008, the Management Committee for the Tarapur block recommended that GSPC, as operator, acquire a mineral lease for four independent areas: 1) Tarapur-1 (6.5 sq kms); 2) Kheda-1 (8.84 sq kms); 3) Vaso-2 (8.91 sq kms); and 4) Changara-1 (7.26 sq kms) so that production can commence upon approval of the GOI. Approval from the GOI for the field development plan and the mineral lease has not yet been received.

The wells included in this Tarapur-1 mineral lease application are Tarapur 1, 4, 5, 6, G, & P. Tarapur 1 was the first well drilled by GSPC in the Tarapur Block and with test results of approximately 265 barrels of oil per day (BOPD") from an EP-IV pay zone. This well is the first oil discovery within the Tarapur Block.

GSPC performed workover and stimulation work on three wells previously drilled by ONGC on this Block, being the Kheda #1 well, the Vaso #2 well and the Changara #1 well. Based on testing, workover operations and hydro-fracturing carried out on these three wells, approximately 170 BOPD is expected to flow from these three wells. Facilities are in place so that upon approval of the GOI, oil from these wells is expected to be able to be transported for marketing.

On February 6, 2008, the Operating Committee recommended that the Tarapur G well be declared a commercial gas discovery without drilling any further appraisal wells. GSPC believes that based on test data that the well will initially flow at a rate of approximately 1.7 Mmscf/d.

On February 6, 2008, the Operating Committee further recommended that the Tarapur 6 well and the Tarapur 4 well be declared commercial oil discoveries. Both the Tarapur 6 (1,795 meters) well and the Tarapur 4 (1,901 meters) well were drilled to originally appraise the Tarapur G gas discovery in adjoining fault blocks. However, both wells turned out to be oil bearing establishing a fault separating Tarapur G from Tarapur 6 and Tarapur 4 to be sealing in nature. As such, the gas discovery at Tarapur G was confined to the Tarapur G fault block only. The Operating Committee has advised that the Tarapur 6 well test flowed at 410 Bbls/d along with gas of 350 Mscf/d from an 11 meter net pay zone interval from the EP IV pay section. The Tarapur 4 well encountered a 21 meter net oil pay section also within the EP IV pay section along with additional pay within the Intra Cambay Shale. A hydro-frac is planned for this new section in the Tarapur 4 to enhance the production of this well. Estimated initial flow from these two wells is approximately 375 Bbls/d of oil.

Additional activity during the year ended December 31, 2007 and through May 12, 2008 is as follows:

- Two wells drilled in the first half of 2007, the TS-4 and TS-5 were drilled to TVD's of 2,844 and 3,009 meters, respectively. As at May 12, 2008, the TS-4 well has been tested and is currently suspended awaiting to be further tested and the TS-5 well has been suspended awaiting a higher capacity drilling rig to deepen the well by approximately 300 meters. GSPC then intends to utilize a workover rig to test zones currently identified, along with any potential zones encountered in the deepening of the the well.
- The TS-1 well commenced drilling on July 23, 2007 and was drilled vertically to a TVD of 3,000 meters. This well has been tested and the first object was found to be water bearing. This well is undergoing further testing.
- The TS-7 well commenced drilling on August 13, 2007 to a TVD of 3,420 meters. The well is being tested.
- The TO-1 well commenced drilling October 3, 2007 and has been drilled directionally to a TD of 2,645 meters MD (2,502 meters TVD). The well is suspended awaiting a workover rig for detailed testing
- The TDEV-2 well commenced drilling October 25, 2007 and has been drilled directionally to a TD of 1,943 meters MD (1,803 meters TVD). The well is suspended awaiting a workover rig for detailed testing.
- The TDEV-3 well commenced drilling November 2, 2007 and has been drilled directionally to a TD of 1,897 meters MD (1,799 meters TVD). The well is suspended awaiting a workover rig for detailed testing.

- The PNE-1 well commenced drilling on November 29, 2007 and has been drilled to a TD of 2,400 meters MD. This well is suspended awaiting a workover rig for detailed testing.
- The TDEV-1 well commenced drilling on December 1, 2007 and has been drilled directionally to a TD of 1,803 meters MD (1,704 meters TVD). This well is suspended awaiting a workover rig for detailed testing.
- The PNE-2 well commenced drilling on December 6, 2007 and has been drilled to a TD of 2,400 meters MD. This well is suspended awaiting a workover rig for detailed testing.
- The P-1 well commenced drilling on January 6, 2008 and has been drilled to a TD of 2,287 meters MD. This well is suspended awaiting a workover rig for detailed testing.

*Financial Commitments.* Through December 31, 2007, we have incurred costs of approximately \$7.8 million under the terms of our agreement with GSPC for our 20% PI share of exploration costs. If the request for the additional 12 months is not granted, the third and final phase of exploratory activities on the Tarapur Block would be deemed to have expired on November 22, 2007. All areas not encompassing a commercial discovery would be relinquished back to the GOI. Oil and Natural Gas Corporation Limited of India has the right to participate in the development of any commercial discovery on the Tarapur Block by acquiring a 30% PI as provided under the PSC. The exercise of this right would result in the reduction of our PI to 14%.

If the request for the additional 12 months is granted, estimated total capital expenditures we will be required to contribute to drill five additional wells on this block over the period ending November 22, 2008 based on our 20% PI will be approximately \$2.2 million plus liquidated damages of \$662,000.

#### Ankleshwar Block

With respect to the Ankleshwar Block, prior to January 1, 2007, GSPC as operator, completed a 494 sq km 3-D seismic acquisition program, reprocessed 650 LKMs of 2-D seismic and completed a geochemical survey and analysis of 500 samples.

As at December 31, 2007, no wells have been drilled on this block but drilling activities are anticipated to commence with the drilling of the first of fourteen wells in the second calendar quarter of 2008.

*Financial Commitments.* As at December 31, 2007, we have incurred costs of approximately \$830,000 on the Ankleshwar Block for our 10% participating. Budgets for the estimated total capital expenditures for the exploration activities on this block during the period April 1, 2008 to March 31, 2009 have been prepared and submitted to the Management Committee for approval. We anticipate the amount we will required to contribute during this period, based on our 10% PI will be approximately \$4.2 million and will entail the drilling of 14 exploratory wells.

#### ***Our Deccan Syncline Basin Agreements***

##### DS 03 Block PSC

On September 23, 2005, we signed a PSC with respect to this onshore DS 03 Block. The PSC covers an area of approximately 3,155 sq kms (779,618 acres) and was awarded under NELP-V. We hold a 100% PI in this block and are the operator. The PSC provides that the exploration activities are to be conducted in three phases commencing September 4, 2006 with the first phase covering a period of 3.0 years, the second phase covering a period of 2.0 years and the third phase covering a period of 2.0 years, for a maximum total duration of 7.0 years for all three phases.

The work commitment under the first phase is to complete a gravity magnetic and geochemical survey and acquire an aero magnetic survey of 12,000 LKMs. If we elect to proceed to the second phase, we are to acquire 500 LKMs of 2-D seismic and drill 1 exploration well. During the third phase, we are to acquire 250 sq kms of 3-D seismic and drill 2 exploratory wells.

### DS 04 Block PSC

On March 2, 2007, we signed a PSC with respect to this onshore DS 04 Block. The PSC covers an area of approximately 2,649 sq km (654,582 acres) and was awarded under NELP-VI. We hold a 100% PI in this block and are the operator. The PSC provides that the exploration activities are to be conducted in two phases commencing June 7, 2007 with the first phase covering a period of 5.0 years and the second phase covering a period of 3.0 years, for a maximum total duration of 8.0 years for both phases.

The Phase I work commitment, consists of conducting a gravity and magnetic and geochemical survey, as well as a seismic acquisition program consisting of 325 LKM of 2-D seismic. We are further committed to drill 10 core holes to a depth of approximately 500 meters. The Phase II work commitments, consists of a seismic acquisition program consisting of 500 LKM of 2-D seismic and 200 sq kms of 3-D seismic and drill 1 exploratory well to a depth of 2,000 meters.

### ***Our Deccan Syneclise Basin Exploration Activities***

#### DS 03 Block and DS 04 Block

As at May 12, 2008, we have completed the preliminary field work and mapping and are in the process of finalizing a report on a geological survey taken over both blocks. We have budgeted and plan to complete before March 31, 2009 a geochemical survey of 500 stations and a gravity and magnetic survey of 2,500 stations on each block. We further anticipate commencing an experimental 2-D line before the end of this period.

*Financial Commitments.* As at December 31, 2007, we have incurred costs of approximately \$280,000 on the DS 03 block and DS 04 blocks. We estimate our expenditures for exploration activities during the period April 1, 2008 to March 31, 2009 for both blocks will be approximately US\$1.8 million based upon our 100% PI.

### ***Our Rajasthan Basin Agreements***

#### RJ Block 20 PSC

On March 2, 2007, we, along with our joint venture partner, OIL, signed a PSC with respect to this onshore RJ Block 20. The PSC covers an area of approximately 2,196 sq km (542,643 acres) and was awarded under NELP-VI. We hold a 25% PI in this block with OIL as operator holding the remaining 75% PI. The PSC provides that the exploration activities are to be conducted in two phases commencing January 21, 2008 with the first phase covering a period of 4.0 years and the second phase covering a period of 3.0 years, for a maximum total duration of 7.0 years for both phases.

The Phase I work commitment is to reprocess 463 LKM of 2-D seismic; conduct a gravity and magnetic and geochemical survey; acquire, process and interpret 250 LKM of 2-D seismic, acquire 700 sq kms of 3-D seismic and drill a total of 12 exploratory wells between 2,000 and 2,500 meters. The Phase II work commitment is to drill one well to 2,500 meters.

#### RJ Block 21 PSC

On March 2, 2007, we, along with our joint venture partner, OIL and Hindustan Petroleum Corporation Limited ("HPCL") signed a PSC with respect to this onshore RJ Block 21. The PSC covers an area of approximately 1,330 sq km (328,650 acres) and was awarded under NELP-VI. We hold a 25% PI in this block, OIL as operator holds a 60% PI and HPCL holds the remaining 15%PI. The PSC provides that the exploration activities are to be conducted in two phases commencing January 21, 2008 with the first phase covering a period of 4.0 years and the second phase covering a period of 3.0 years, for a maximum total duration of 7.0 years for both phases.

The Phase I work commitment is to reprocess 463 LKM of 2-D seismic; conduct a gravity and magnetic and geochemical survey; acquire, process and interpret 310 LKM of 2-D seismic and 611 sq kms of 3-D seismic; and drill a total of 8 exploratory wells between 2,000 and 2,500 meters. The Phase II work commitment is to drill one well to 2,000 meters.

### ***Our Rajasthan Basin Exploration Activities***

On January 21, 2008, OIL, as operator received notification that the PEL's for both Rajasthan Blocks had been issued thereby enabling the Phase I work program commitments on both these Rajasthan Blocks to begin.

*Financial Commitments.* We will be required to fund our 25% proportionate share of the costs incurred on both these blocks which is estimated to be approximately US\$18.3 million over the four years of the first phase of the work commitments for both blocks. The budget estimate for the period April 1, 2008 to March 31, 2009 has been set and our 25% proportionate share of that budget on both blocks is approximately \$7.2 million. This budget entails performing the required surveys, the 2D and the 3D seismic acquisition program and the interpretation and processing thereof and the drilling of 3 wells.

### ***Egyptian Activities***

We entered into a Joint Bidding Agreement with GSPC, as operator (50%) and Alkor Petroo Limited of Hyderabad, India (20%) to bid on certain exploration blocks in the Arab Republic of Egypt. The agreement provided that we were to have a 30% PI in any PSCs entered into. These blocks include offshore exploration Block 6 (also referred to as N. Hap'y) and onshore exploration Block 8 (also referred to as South Diyur) in the Arab Republic of Egypt. These blocks were awarded to the consortium subject to certain terms and conditions

On January 8, 2008, effective December 31, 2007, we entered into two agreements with GSPC. An Assignment Agreement sets out the terms whereby we assigned to GSPC all our rights to receive a 30% participating interest in the two exploration blocks awarded by the Arab Republic of Egypt in exchange for an option (the Option Agreement) exercisable on or before April 30, 2008 to reacquire all or a portion of those rights. GSPC provided us a 45 day extension of the time for exercising the option to June 15, 2008.

In the event we exercise the option, we will be required to pay to GSPC our pro rata share of all costs and expenses from the effective date of the option agreement (December 31, 2007). We will also have to provide to GSPC bank guarantees equal to the remaining 98%, based upon our share of the rights we elects to reacquire, of the total financial commitment for conducting the first exploration phase on the two exploration blocks. If we elect to reacquire and participate to the full 30% of the option, these additional bank guarantees would amount to approximately US\$56.4 million. In addition to the non-refundable US\$1.17 million of bank guarantees, our oil and gas assets included at December 31, 2007 approximately US\$2.4 million relating to our interests in the two exploration blocks which will be carried forward as an investment in the option pending our determination whether we will exercise any portion of the option.

#### *Financial Commitments*

Under the terms of the Joint Bidding Agreement, the bidders were required to submit a bank guarantee equal to 2% of the financial commitment under the MWP of the First Exploration Phase which has a term of 4 years. During the third quarter of 2007, we provided to GSPC two bank guarantees totaling US\$1,170,000 secured by our term deposits in the same amount, based on our 30% PI.

### ***Additional Terms of Our Production Sharing Contracts***

#### *General*

Except for the size and location of the exploration blocks and the work programs to be conducted, the PSCs contain substantially similar terms. Under the PSCs, the GOI has granted to the parties the right to engage in oil and natural gas exploration activities on the exploration blocks for specified terms of years with each contract setting forth the exploration activities to be conducted over periods of years in two or three phases.

The contracts contain restrictions on the assignment of a PI, including a change in control of a party, without the consent of the GOI, subject to certain exceptions which include, among others, a party encumbering its interest subject to certain limitations.

Each of the ventures is managed by a Management Committee representing the parties to the agreement, including the GOI. The contracts contain various other provisions, including, among others, obligations of the parties to maintain insurance, the maintenance of books and records, confidentiality, the protection of the environment, arbitration of disputes, matters relating to income taxes on the parties, royalty payments, and the valuation of hydrocarbons produced. The Indian domestic market has the first call on natural gas produced. The contracts are interpreted under the laws of India.

*Relinquishment on our Existing Blocks Prior to NELP VI Blocks*

Under each of these contracts, if the parties elect to continue into the second exploratory phase, the contracts provide that the parties retain up to 75% of the original contract area, including any developed areas and areas of discoveries of hydrocarbons, and relinquish the remainder. Similarly, if the parties elect to continue into the third exploration phase, the contracts provide that the parties retain up to 50% of the original contract area, including any developed areas and areas of discovery of hydrocarbons, and relinquish the remainder. At the end of the final exploration phase, only developed areas and areas of discoveries are to be retained.

*Relinquishment on the Newly Awarded NELP-VI Blocks*

Under each of these contracts, if the parties elect to continue into the second exploratory phase, the contracts provide that the parties shall have the option to relinquish a part of area in simple geometrical shape, such area to be relinquished shall not be less than 25% of the original contract. At the end of the second exploration phase, the parties shall retain the balance which includes any developed areas and areas of discoveries.

*Procedure for Allocation of Costs After a Discovery*

These PSCs contain provisions relating to procedures to be followed once a discovery of hydrocarbons is determined to have been made within the exploration block and for the further development of that discovery. Following the completion of a development plan for a discovery, the parties are to apply to the relevant government entity for a lease with respect to the area to be developed with an initial term of 20 years for the lease. The GOI and the other parties to the PSC are allocated, after deduction of the costs of exploration, development, and production to be recovered, percentages of any remaining production with the GOI allocated between 20% to 40% of the production from the KG Offshore Block and Ankleshwar Block, 30% to 55% of the production from the Mehsana Block and Sanand/Miroli Blocks and 10% to 30% of the production from the DS 03 Block. The newly awarded blocks under NELP-VI are allocated between 91% to 9% of the production from the KG Onshore Block, the RJ Block 20 and RJ Block 21 and between 85% to 15% for the DS 04 Block. This percentage split is based upon pre-determined production levels with the balance of the production to be allocated to the other joint venture participants in proportion to their participating interests.

*Bank Guarantees*

The contracts contain provisions whereby the joint venture participants must provide the GOI a bank guarantee in the amount of 35% of the participant's share of the MWP for a particular Phase, to be undertaken during the year. This work program to be undertaken is presented annually to the Management Committee for approval for the period April 1 through March 31. The work programs for the year April 1, 2008 through March 31, 2009 and their related budgets have been approved for six of our existing PSCs, but have not yet been approved on four to which we are a party. Accordingly, our estimates as to capital expenditures pursuant to these for the twelve months ended March 31, 2009 and beyond are subject to revision when the budget is approved and thereafter during the twelve-month period.

*Our Oil and Gas Interests*

We are engaged in the exploration for and development of oil and natural gas reserves. At December 31, 2007, we have not produced any oil or natural gas and we do not claim any proved reserves of oil or natural gas. We have not reported any proved reserves of oil or natural gas to any United States Federal authority.

We do not own any oil or natural gas wells as of May 30, 2008 and at that date we have not been granted any leases to properties under the terms of our PSCs.

As at December 31, 2007, we have participated through joint ventures in which we are a party in the commencement of drilling forty-one wells. Of these forty-one wells, ten exploratory wells, one of which has been classified as an appraisal well under the PSC, have been drilled in the Krishna Godavari Basin on the KG Offshore Block, four exploratory wells have been drilled in the Cambay Basin in the Mehsana Block, seven exploratory wells have been drilled in the Cambay Basin in the Sanand/Miroli Block and twenty exploratory wells, three of which have been classified as appraisal wells under the PSC, have been drilled in the Cambay Basin in the Tarapur Block.

Of the forty-one wells, eleven wells have been abandoned, three in the KG Offshore Block, two in the Mehsana Block, two in the Sanand/Miroli and four in the Tarapur Block.

None of the forty-one wells are producing wells as of May 30, 2008. A field development plan has been filed by GSPC with GOI/DGH for the Tarapur field under the provisions of the PSC. GOI approval is pending. While we have discoveries in the KG Offshore Block, the Mehsana Block and the Sanand/Miroli Block, field development plans have not been submitted on those blocks.

2. The following table sets forth information as to the wells we completed drilling during the periods indicated, all of which are exploratory wells, which include wells drilled for appraisal purposes under the terms of the PSCs. Inasmuch as permanent equipment has not been installed for the production of oil or gas at any of the wells, such wells should not be deemed to be completed wells. In the table, "gross" refers to the total wells in which we have an interest and "net" refers to gross wells multiplied by our interest therein.

India	Year Ended December 31,							
	Prior Years		2005		2006		2007	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Development								
Productive	0	0	0	0	0	0	<b>0</b>	<b>0</b>
Non-productive	0	0	0	0	0	0	<b>0</b>	<b>0</b>
Exploratory								
Productive	0	0	3.0	0.45	4.0	0.50	<b>17.0</b>	<b>2.60</b>
Non-productive	1.0	0.05	1.0	0.05	4.0	0.80	<b>5.0</b>	<b>0.45</b>

## Item 6.2 Properties With No Attributed Reserves

### 1a. Developed Acreage

At May 12, 2008, we hold no interests in acreage that may be deemed developed or acreage assignable to productive wells.

### 1b. Contract Interests in Undeveloped Acreage

Under the terms of the ten PSCs to which we are a party, we have an interest in approximately 3,409,313 gross acres (1,769,471 net acres) as of December 31, 2007. Substantial work commitments must be performed pursuant to each of these PSCs before we will have any leasehold, concession or other interest in such acreage and there can be no assurance that our exploration activities will result in leases being granted. Failure to fulfill work commitments or the relinquishment of acreage upon the election to proceed to second and/or third phases of exploration phases, as applicable under the terms of our PSCs, would result in the loss of material amounts of this acreage pursuant to the relinquishment provisions of the PSC (see "Additional Terms of Our Production Sharing Contracts – Relinquishment on our Existing Blocks"). No leases as to any of such acreage have been granted and there can be no assurance that we will be granted a leasehold or other interest in the acreage in the future. Under the terms of the PSCs, following the completion of a development plan for a discovery, the parties are to apply for a lease from the relevant government authority to the area to be developed. Leases are to have an initial term of twenty years.

All such acreage is located in India as follows:

	<b>Contract Interest in Undeveloped Acreage</b>	
	<b>Gross acres</b>	<b>Net acres</b>
<b>Krishna Godavari Basin Blocks</b>		
KG Offshore	457,145	(1) 22,857
KG Onshore	135,414	(2) 13,541
	592,559	36,398
<b>Cambay Basin Blocks</b>		
Mehsana	30,888	3,088
Sanand/Miroli	70,425	7,043
Ankleshwar	110,703	11,070
Tarapur	299,245	(4) 59,849
	511,261	81,050
<b>Deccan Syncline Basin Blocks</b>		
DS 03	779,618	779,618
DS 04	654,582	654,582
	1,434,200	1,434,200
<b>Rajasthan Basin Blocks</b>		
RJ Block 20	542,643	135,661
RJ Block 21	328,650	82,162
	871,293	217,823
<b>Total</b>	<b>3,409,313</b>	<b>1,769,471</b>

- (1) excludes acreage that is subject to the PIA with RGM  
(2) based on a 10% PI  
(3) one square kilometer converts to 247.1054 acres  
(4) the remaining acreage after relinquishment moving into Phase III

2. We have no properties for which we expect the right to explore, develop and exploit will expire within one year.

### **Item 6.3 Forward Contracts**

The Company has no forward contracts.

### **Item 6.4 Additional Information Concerning Abandonment and Reclamation Costs**

As of May 12, 2008, a venture in which we have a net 5% carried interest has drilled and abandoned three wells, has drilled a further five wells (in various stages of drilled/tested/testing/completion) and is currently drilling three wells. Two ventures that we have a 10% participating interest have drilled and abandoned five wells, have drilled a further fourteen wells (in various stages of drilled/tested/testing/completion) and are currently drilling one well. One venture that we have a 20% PI has drilled and abandoned four wells and has drilled a further seventeen wells (in various stages of drilled/tested/testing/completion).

Pursuant to the Carried Interest Agreement with GSPC, it provides that GSPC is responsible for GeoGlobal's entire share of any and all costs incurred during the Exploration Phase prior to the date of initial commercial production, which would include all abandonment and reclamation costs.

The Company recognizes the fair value of a liability for an asset retirement obligation in the period in which it is incurred and a corresponding increase in the carrying value of the related long-lived asset. The fair value is determined through a review of engineering and environmental studies, industry guidelines, and management's estimate on a site by site basis. The liability is subsequently adjusted for the passage of time, and is recognized as accretion expense in the consolidated statement of operations. The liability is also adjusted due to revisions in either the timing or the amount of the original estimated cash flows associated with the liability. The increase in the carrying value of the asset is amortized over the useful life of the related productive assets.

## Item 6.5 Tax Horizon

As the Company does not yet have any production, we are not required to pay income taxes for the year ending December 31, 2007. Further, the Company does not expect to be taxable in the immediately foreseeable future.

At December 31, 2007, the Company has US\$8,688,257 of available non-cash capital loss carry forwards to reduce taxable income for income tax purposes in the various jurisdictions as outlined below which have not been reflected in these consolidated financial statements.

<b>Tax Jurisdiction</b>	<b>Amount US \$</b>	<b>Expiry Dates Commence</b>
United States	<b>7,304,375</b>	2023
Canada	<b>109,317</b>	2015
Barbados	<b>1,274,565</b>	2012
	<b>8,688,257</b>	

## Item 6.6 Costs Incurred

1. The following table sets forth information regarding costs we incurred in our development, exploration and acquisition activities by area as at December 31, 2007 and December 31, 2006.

	<b>December 31, 2007 US\$</b>	December 31, 2006 US\$
		Restated
Development Costs	--	--
Exploration Costs		
Krishna Godavari Basin Blocks	<b>9,835,602</b>	<b>5,510,272</b>
Cambay Basin Blocks	<b>14,288,693</b>	<b>6,558,315</b>
Deccan Syncline Basin Blocks	<b>280,188</b>	<b>52,747</b>
Rajasthan Basin Blocks	<b>135,448</b>	--
Egypt	<b>2,447,061</b>	--
Middle East	<b>112,554</b>	--
Acquisition Costs	--	--
Capitalized Interest	--	--
<b>Total</b>	<b>27,099,547</b>	<b>12,121,334</b>

As at December 31, 2007, GSPC has incurred costs of Rs 246.20 crore, or approximately \$57.3 million (December 31, 2006 - Rs 114.96 crore, or approximately \$26.1 million) for exploration activities on the KG Offshore Block attributable to us under our CIA with GSPC of which, 50% is for the account of RGM. We will not realize cash flow from the KG Offshore Block until such time as the expenditures attributed to us, including those expenditures made for the account of RGM under the CIA have been recovered by GSPC from future production revenue. Under the terms of the CIA, all of our proportionate share of capital costs for exploration and development activities must be repaid to GSPC without interest over the projected production life or ten years, whichever is less.

We have been advised by GSPC, that GSPC is seeking payment of the amount by which the exploration costs attributable to us under the PSC relating to the KG Offshore Block exceeds the amount that GSPC deems it is obligated to pay on our behalf (including the net 5% PI of RGM) under the terms of the CIA. GSPC asserts that we are required to pay 10% of the exploration expenses over and above gross costs of \$59.23 million (10% being \$5.92 million). We are disputing this matter with GSPC. Based upon the most recent letter dated February 4, 2008 received from GSPC, GSPC asserts they have incurred costs of Rs. 246.2 crore (or approximately US\$57.3 million) on our behalf as of December 31, 2007. Should GSPC be fully or partly successful in this matter, these expenditures would increase our oil and gas expenditures.

2. The Company does not file financial statements in which investments are accounted for by the equity method.

## Item 6.7 Exploration and Development Activities

1. The following table sets forth information as to the wells we completed drilling during the year ended December 31, 2007. In the table, "gross" refers to the total wells in which we have an interest and "net" refers to gross wells multiplied by our interest therein.

	Gross	Net
Development	0	0
Exploratory	22	3.05

For each of the wells as disclosed above, the following is the number of oil wells, gas wells, service wells and abandoned wells.

	Development		Exploratory	
	Gross	Net	Gross	Net
Oil Wells	0	0	16	2.6
Gas Wells	0	0	2	.10
Service Wells	0	0	0	0
Abandoned	0	0	4	.35
Total Completed Wells	0	0	22	3.05

2. The following is a summary of current and likely exploration and development activities:

We expect our exploration and development activities pursuant to the PSCs we are a party to, and the related drilling activities in the 10 exploration blocks that we hold an interest in, will continue through 2008 in accordance with the terms of those agreements. During the period April 1, 2008 to March 31, 2009, based on the current budgets, we anticipate drilling thirty-six wells which entails approximately four wells in the KG Offshore Block, three wells on the KG Onshore Block, twenty-six wells in three of our Cambay Blocks (Mehsana, Sanand/Miroli and Ankleshwar) and three wells on our RJ Blocks. Further, we may drill approximately five wells on the Tarapur Block pending the outcome of the extension of Phase III requested of the GOI.

In addition, we may seek to participate in joint ventures bidding for the award of further PSCs for exploration blocks expected to be awarded by the GOI in the future. As of May 30, 2008, we have no specific plans to join with others in bidding for any specific PSCs in India and elsewhere. We expect that our interest in any such ventures would involve a minority PI in the venture. In addition, as opportunities arise, we may seek to acquire minority PI's in exploration blocks where PSCs have been heretofore awarded. The acquisition of any such interests would be subject to the execution of a definitive agreement and obtaining the requisite government consents and other approvals.

We may during the year 2008 seek to participate in joint venture bidding for the acquisition of oil and gas interests in other international countries, however, as of May 12, 2008, we have made no specific plans regarding such activities and have not entered into any binding agreements with respect to such activities.

Depending upon the scope of our activities during the years 2008 and 2009, we may require additional capital for the funding of our activities under the PSCs we are currently a party to as well as support for our bidding for other PSCs that may be awarded in India or elsewhere. In addition, we may require additional funds for the possible acquisition of further minority participating interests in PSCs in drilling blocks heretofore awarded and that we may hereafter propose to enter into in India and possibly elsewhere. We believe it can be expected that our interest in further or additional PSCs would be a participating interest. As the holder of a participating interest in any such activities, it can be expected that we will be required to contribute capital to any such ventures in proportion to our percentage interest.

As of May 12, 2008, the scope of any possible such additional activities has not been definitively established and, accordingly, we are unable to state the amount of any funds that may be required for these purposes. As a result, no specific plans or arrangements have been made to raise additional capital and we have not entered into any agreements in that regard. We expect that if we seek to raise additional capital it will be through the sale of equity securities. As of May 12, 2008, we are unable to estimate the terms on which any such capital may be raised, the price per share or possible number of shares involved.

We believe that our available cash resources will be sufficient to meet all our expenses and cash requirements during the year ended December 31, 2008 for our present level of operations. We do not expect to have any significant change in 2008 in our number of employees.

**Item 6.8          Production Estimates**

The Company has no estimates on production from any of the wells drilled on our blocks, therefore, this Item is not applicable.

**Item 6.9          Production History**

The Company has no production history from any of the wells drilled on our blocks, therefore, this Item is not applicable.

**GEOGLOBAL RESOURCES INC.**  
**Form 51-101F2**  
**REPORT ON RESERVES DATA BY INDEPENDENT**  
**QUALIFIED RESERVES EVALUATOR**

*This is the form referred to in Item 2 of section 2.1 of National Instrument 51-101  
Standards of Disclosure for Oil and Gas Activities ("NI 51-101").  
Terms to which a meaning is given in NI 51-101 have the same meaning  
in this Form 51-101F2.*

**Report on Reserves Data**

This Form 51-101F2 report is filed concurrently with Forms 51-101F1 and 51-101F3. This is a **nil and blank report** because the Company is a development stage company and has no oil and gas reserves to report.

Dated June 4, 2008 for an effective date of December 31, 2007

**GEOGLOBAL RESOURCES INC.**  
**Form 51-101F3**  
**REPORT OF MANAGEMENT AND DIRECTORS**  
**ON OIL AND GAS DISCLOSURE**

*This is the form referred to in Item 3 of section 2.1 of National Instrument 51-101  
Standards of Disclosure for Oil and Gas Activities ("NI 51-101").  
Terms to which a meaning is given in NI 51-101 have the same meaning  
in this Form 51-101F3.*

**Report of Management and Directors on Reserves Data and Other Information**

Management of GeoGlobal Resources Inc. (the "Company") are responsible for the preparation and disclosure of information with respect to the Company's oil and gas activities in accordance with securities regulatory requirements. The Company is a reporting issuer involved in oil and gas activities pursuant to NI 51-101, however, as at the fiscal year ended December 31, 2007, we have not produced any oil or natural gas, we do not claim any proved reserves of oil or natural gas and we have not reported any proved reserves of oil or natural gas to any United States Federal authority. As a result, there are no reserves data for the Company to be disclosed as of December 31, 2007.

The Company has no reserves at this time and a report will not be filed as of December 31, 2007. At such time as reserves are established, an independent qualified reserves evaluator shall be appointed to review the Company's reserves data annually as required. The report of the independent reserves evaluator shall be presented in the form prescribed by Form 51-101F2 and would be filed with securities regulatory authorities concurrently with this Form 51-101F3 report and with Form 51-101F1.

Management of the Company have reviewed the position of the Company as at December 31, 2007 and have determined that as of the fiscal year end, the Company has no reserves data to be filed. The Board of Directors of the Company undertake to establish a reserves committee consisting of a majority of members whom are independent of Management, as suggested by the securities regulatory authorities, as referred to in Companion Policy 51-101CP, Part 3, section 3.1 and 3.2, at a time in the future, if, as and when the Company establishes oil and gas reserves.

The Board of Directors and Management of the Company have reviewed the Company's procedures for assembling and reporting other information associated with oil and gas activities. The Board of directors, on the recommendation of Management have approved:

1. The content and filing with securities regulatory authorities of the reserves data and other information; and
2. the content and filing of this report.

**Signed and dated June 4, 2008 for an effective date December 31, 2007**

/s/ Jean Paul Roy  
Jean Paul Roy  
President and CEO

/s/ Allan J. Kent  
Allan J. Kent  
Executive VP and CFO

/s/ Peter R. Smith  
Peter R. Smith  
Director and Chairman of the Board

/s/ Brent J. Peters  
Brent J. Peters  
Director